Submit 5 Copies
Anytopriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departn....t

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

I.	TOT	RANSPORT O	IL AND NATURA	L GAS			
Operator EARL R.	BRUNG		n PAN V	Well	1APINO. 20-025-	- 295	90-00
Address Box 5	90 m	IDLANK) TEXA.	5 797	702		
Reason(s) for Filing (Check proper box) New Well	Change	in Transporter of:	Other (Pleas	ie explain)			
Recompletion	Oil	Dry Gas					
Change in Operator	Casinghead Gas	Condensate					
If change of operator give name and address of previous operator	ARL R.	BRUNO	P.O.Box.	590 M	7, DLANK) Te	EXAS
II. DESCRIPTION OF WELL		. In. (M	11 12			1	
Lease Name Well No. Pool Name, Inclu SEVEN RIVERS QUEEN UNIT LANGLIE MAT					of Lease No. Rederal or Fee		ase No.
Location Unit Letter	: /60		NortHLine and	3 QUEEN	Feet From The 4	111=5-	Line
Section 2 Townsh		Range 36		LEA	ect Fions the <u>cz</u>		County
III. DESIGNATION OF TRAN	VSDADTED AF	OIL AND NATE	IDAT CAC				
Name of Authorized Transporter of Oil	or Con		Address (Give address	s to which approve	d copy of this form	is to be ser	nt)
	BOX 2528 HOBBS NM 88240						
Name of Authorized Transporter of Casin		or Dry Gas	Address (Give address				u)
Warren Petroleum		EUP Inc	In any advertise and		ni TEXALO	5-1-	RY
If well produces oil or liquids, give location of tanks.	Unit Sec. 34	Twp. Rge	ls gas actually connect V = S	lear When	WALLEN	3-16-	74
If this production is commingled with that IV. COMPLETION DATA	from any other lease of			R 663/	R _	4671	
Designate Type of Completion			New Well Worko	ver Deepen	Plug Back San	ne Res'v	Dist Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth			
Perforations	<u> </u>	Depth Casing Shoe					
	TUBING	. CASING AND	CEMENTING REC	CORD			
HOLE SIZE CASING & TUBING SIZE			DEPTH	SACKS CEMENT			
	 						
	<u> </u>				<u> </u>		
			be equal to or exceed to			II 24 hows.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flo	w, pump, gas lift, e	tc.)		
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls Condensate/MMCF		Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFICA	TE OF COMI	PLIANCE	0				
I hereby certify that the rules and regulat Division have been complied with and th	nat the information giv		OILCO	ONSERVA	ATION DIV	'ISION	l
is true and complete to the best of my kn	Date Approved						
Signature GRAY	By ORIGINAL SERVICE DY A REM SEXTON						
Printed Nume 11-2-92 Pale	Title						
Date	Tele	phone No.	I				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.