

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company		8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1610, Midland, Texas 79702		9. Well No. 68
4. Location of Well UNIT LETTER <u>D</u> , <u>160</u> FEET FROM THE <u>North</u> LINE AND <u>1310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or WHdcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3485.4 GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Prod csg, cmt, log, treat, test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 7-7/8" hole @ 3865 10:30 p.m. 9-30-86. RIH w/92 jts 5-1/2", 15.5#, K-55, LTC, 8rd casing. Cmt @ 3865 w/1100sx "C". Circ cmt to surf. RR 3:30 p.m. 10-1-86.
10-4-86. Frac w/30,000 gals carrying 99,500# sd.
10-8-86 to 10-13-86. Swab load. RIH w/2-7/8" tbg set @ 3776. RIH w/rods & pump.
10-14-86 Install pumping unit
10-15-86 Began pumping
10-19-86 On 24 hr test. Pumped 144 BO, 113 BW, 140 MCFG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

915-688-5672

SIGNED Ken W. Gosnell TITLE Engr. Tech. Spec. DATE 10-21-86

Orig. Signed by
Paul Kautz

APPROVED BY _____ TITLE _____ DATE OCT 27 1986

CONDITIONS OF APPROVAL, IF ANY: