Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operate PERMIAN RESOURCES INC., DBA Permian Partners, Inc. 30-025-2959/-00 Address P. O. Box 590 Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Midland, IX 79702 O. Box 590 Earl R. Bruno Ρ. II. DESCRIPTION OF WELL AND LEASE Rool Name, Including Formation
Seven Rivers Queen Lease No. Well No. Kind of Lease South State, Federal or Fee Lease Name Seven Rivers Queen Unit Location Feel From The Line and Feet From The Unit Letter 22S 36E Lea County Range **NMPM** Township M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensale Texas New Mexico Pipeline Company O Box 2528 Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum & GPM & Texaco E&P Inc. Address (Give address to which approved copy of this form is to be sent) Texaco 5/1/84 Is gas actually connected? When 7 Sec. Twp. Rge. Unit If well produces oil or liquids, GPM 3/16/74 give location of tanks. 36E Yes 34 1225 Ι Warren 3/25/60 If this production is commingled with that from any other lease or pool, give commingling order number: R-663/R-4671 IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours; OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JUN 11 1993 Orig Signed by raul Kautz By __ Signature Geologist Randy Bruno President Printed Name May 17, 1993 Title Title _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

685-0113 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.