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ergy, Minerals and Natural Resources Departs 1

DISTRICT E P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator	10 111	71101	<u> </u>			Well A				
Earl R. Bruno						30-0	25-2959	1-00		
Address										
P. O. Drawer 590, Midli	and, TX 79	702		T ON	z (Please expla	<u></u>				
lesson(s) for Filing (Check proper box)	Change	in Transp	orter of:		. (
Necocapletics	Oil [Dry G								
hange in Operator	Casinghead Gas	Conde								
change of operator give name	Oil and Ga	s Com	nany. P.	O. Box	1610. Mic	ilandI	x 7970	2		
course is previous optimise.		<u> </u>	<u> </u>					_		
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				e Formation South Kind of			Lesse Lesse No.		se No.	
				en Rivers-Queen			ederal or Fee			
ocation										
	: 1170	Feet l	From The No	rth_Lin	and _1140	Fo	et From The	East _	Line	
24	22.5								Country	
Section 34 Township	22 S	Rang	<u> 36 E</u>	<u>, N</u>	MPM, I	Lea		 _	County	
II. DESIGNATION OF TRAN	CDARTER AF	OTT. AT	ND NATE	AL GAS						
		leasure		Address (Giv	e address to wh	ich approved	copy of this fo	2m is 10 be see	u)	
Name of Authorized Transporter of Oil Texas New Mexico Pipel	i he Co.				Box 2528					
Name of Authorized Transporter of Casinehead Gas ~ Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum 👍 🏒		- In-			589 Tul:	sa, OK When				
l' well produces oil or liquids, ive location of tanks.	Unit Sec.	122	136	Yes	у осшиски] "	•			
this production is commingled with that	1				R6	63/R467				
V. COMPLETION DATA										
	Oil W	41	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compt. Read	r to Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	·	<u> </u>	
ata Spudded Date Compt. Ready to Prod.			•	_						
Elevations (DF, RKB, RT, GR, stc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
						Depth Casing Shoe				
Perforations								-		
	TIRIN	G CAS	SING AND	CEMENT	NG RECOR	D	<u>'</u>			
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
							ļ			
V. TEST DATA AND REQUE	ST FOR ALLO	WABL	E	1						
OIL WELL (Test must be after t	recovery of solal volu	me of loc	d oil and must	be equal to e	exceed top all	omable for th	e depth or be	for full 24 hou	73.)	
Date First New Oil Run To Tank	Date of Test			Producing N	fethod (Flow, p	ump, ges (fil,	etc.)			
				Casing Pres			Choke Size	Choke Size		
ength of Test Tubing Pres										
Actual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
•				<u> </u>						
GAS WELL								8		
Actual Prod. Test - MCF/D	Leagth of Test	Length of Test			Bbis. Condensus/MMCF			Gravity of Condensate		
	Trailing Description (Chief In)			Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	ting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Castrid Lies							
to open a mon or	TATE OF CO	MOT T	ANCE	1						
VL OPERATOR CERTIFIC I hereby certify that the rules and regu	JATE OF CO	Descriptions (MICE B		OIL CO	NSERV	ATION	DIVISIO	ON .	
Division have been complied with and that the information given above			SEP 0 3 '92							
is true and complete to the best of my	Enouriedge and beli	≡ .		Dat	e Approve	ed	3E	1 00 32		
/ AAM	u. h. II			1	مصد خفيده سندي پيتن	CIALIPE -	ar ippost o	EVIOL		
meg 1010	M / i/		1/73	Ву.	ORIGINAL	SIGNED E	IDEDITIONS	EXTUN:		
Robert H. 11	lershell_		V/		■ {3	, 1964 T 134	*: BW A 130 k	•		
Printed Name /92	(915)	1 gt	-1112	Trt1	e			<u></u>		
UN/21/1C	(7/5)	Telepho	se No.							
100										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.