DE 1980, Hobbe, NM \$2240

שושול אין ואכא ואוכעפען En / Minerals and Natural Resources Departmen

DISTRICT B P.O. Drawer DD, Arlesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aziec, NA	4 87410			ALLOWAB							
TO TRANSPORT OIL AND						Well API No.					
Earl R. Bruno	30-025-29593-00										
dáres											
P. O. Drawer 590		and, IX	79702							<u> </u>	
Leason(s) for Filing (Check pro	per bax)		^		U Othe	s (Piesse expl	AUR)				
lew Well		Oil (Change in Tra	y Cas							
Recompletion U		Caninghead		ndenma							
change of operator give same	1000	<u>-</u>			O D-	1610 4					
ed address of previous operator	ARCU			ompany. P.	n Rox	1610, M1	alana, i	X. 79702			
DESCRIPTION OF WELL AND LEASE ase Name Well No. Pool Name, Includi				e Formation	langlio	Kind o	(Lease	La	ase No.		
Seven Rivers Que	en Uni		I	attix Seve				Federal or Fee			
ocation	-			u d d l X		o queen	<u> </u>				
Unit Letter B		. 131	0	et From The	North Line	248	<u>0</u>	et From The	East	Line	
							1			_	
Section 2	Township	23 S	Ra	10ge 36 E	, N	ирм,	Lea	·		County	
II. DESIGNATION O	F TRANS	SPORTE	OF OIL	AND NATU	RAL GAS		<u> </u>				
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co.					Address (Give address to which approved copy of this form is to be sent)					ort)	
							NM 88240 copy of this form is to be sent)				
Name of Authorized Transporte				Dry Gas	,			• • • •	m if 10 04 34	PE)	
Warren Petroleum	- (-P		<u>ass</u> (0 Sec. T	ng Ree	Is gas actually		sa, OK When	/4102 1			
If well produces oil or liquids, ive location of tanks.			34 2		Yes	, comean.	"	11/13/8	6		
this production is commingled	with that f				<u> </u>	er: R6	63/R4671				
V. COMPLETION DA			·		<u> </u>			· 			
Designate Type of Cor	mpletion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	iame Res'v	Diff Res'v	
Date Spudded		Date Comp	l. Ready to Pr	od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Ol/Gas Pay			Tubing Depth			
Perforations		<u>i</u>			<u> </u>			Depth Casing	Shoe		
			IIRING C	ASING AND	CEMENTI	NG RECOR	RD .	<u> </u>		 -	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							··	<u> </u>	_		
		ļ									
. TEST DATA AND	REOUES	T FOR A	LLOWAF	BLE	J			1	<u> </u>		
OIL WELL (Tell mu	si be efter n	ecovery of 10	tal volume of	load oil and must	be equal to or	exceed top al	lowable for thi	s depth or be fo	r full 24 hou	F2.)	
Date First New Oil Run To Ta		Date of Ter			Producing M	ethod (Flow, p	nomp, gas lift, d	uc.)			
1 4 4 2 4		ļ			Casing Pressure			Choke Size			
Length of Test		Tubing Pre	SAURE		-						
Actual Prod. During Test		Oil - Bbls.			Water - Bbls.			Gas- MCF			
•				·							
GAS WELL											
Actual Prod. Test - MCF/D		Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)		Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size			
	·				J			<u> </u>	·		
VL OPERATOR CE							NSFRV	ATION [JIVISIO	ON	
I hereby certify that the rul	es and regul	ations of the	Oil Conserva	tica ebose	∭ '		TOLITY.		_	J11	
Division have been compli			=2076	Date Approved			SEP 03'92				
	1 7/	ni	111	1/	Date	a wbblow	5 U				
Met	1/4/	Mar	shell		1	ORIGINA	I SIGNED I	BY JERRY SI	MOTY		
Signature Polos of	11 M	cah-1	1 1/2	D	∥ By_			UPERVISOR	-71014		
Nobert Printed Name	//. ///s	<u> </u>	V /	litle	Tele						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.