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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

JUNE UN INCH IVICARU E. J. Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawe DD, Arlesia, NM \$4210 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

]	IO IKA	NSPC	IN I UIL	ANU NA I	ONAL GA	S Wall \\	N No.		·	
penator						L L			.00		
Earl R. Bruno					30-01			25-29594-00			
Admes	**	v 7070	20								
P. O. Drawer 590, Mid]	and. 17	/9/1	1/	· · · · · · ·	Othe	r (Please expla	ia)				
lew Well		Change in	Transpor	ter of:	_						
Lecompletion	Oil		Dry Gas								
Dange in Operator	Casinghea	d Gas 🔲	Condens								
change of operator give same ARCO	Oil a	nd Gas	Comp	anv. P.	O. Box	1610, Mic	iland. T	X 79702			
to state to provide opposite							,				
L DESCRIPTION OF WELL	AND LE	ASE	Eun	<u>ئەسىرە</u>	g Formation		Kind of	Lease	Le	ase No.	
Lease Name Seven Rivers Queen Un	i +	70			rs-Queen 😓 .			State, Federal or Fee			
		1 7 -	4								
Location	. 1160		East East	- T- N	orth Line	2630		t From The	lest	Line	
Unit Letter C	_ ::_										
Section 34 Townshi	p 22 S	!	Range	36 E	, 101	лРМ,	_ea			County	
II. DESIGNATION OF TRAN		as Casales	IL AN	DNATU	Address (Give	eddress to wh	ich approved	copy of this form	1 10 be se	nt)	
Name of Authorized Transporter of Oil Texas New Mexico Pipel	ine Co.	or Condensate			1			NM 88240			
Name of Authorized Transporter of Casin	or Dry	Ges 🔲				copy of this form is to be sent)					
Warren Petroleum 4.1	lance	2 64 10				589. Tul					
Y well produces oil or liquids,	Unit	Sec.	Twp	Rge		y consected?	When	12/1/86			
rive location of tanks.	<u> </u>	34	122	36	Yes	5.6	C2/D4C71	12/1/00			
f this production is commingled with that	from any of	her lease or	pool, giv	e commingi	rad older arms	ees: <u>KO</u>	63/R4671				
IV. COMPLETION DATA		Oil Wel	, (Gas Well	New Well	Workover	Deepes	Plug Back S	eme Res'y	Diff Res'v	
Designate Type of Completion	- (X)	log we	• ; `	OE5 *****		1				<u>i</u>	
Date Spudded		pl. Ready (o Prod		Total Depth			P.B.T.D.	-		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	Formation)	Top Oil/Cas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforacions											
		TIBNO	CASI	NG AND	CEMENTI	NG RECOR	D				
L/3 E 817E	HOLE SIZE CASING & T				DEPTH SET			SACKS CEMENT			
FROCE SIZE	1										
								ļ			
					 						
	7000	111011	UADI E					<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after	STFOR	ALLUM	I ADLE al land	, ail and mus	s he soud to o	r exceed 100 all	ionable for thi	s depth or be fo	r full 24 hos	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank			2 07 1000	OH SAU HAD	Producing M	lethod (Flow, p	ump, gas lift, i	uc.)			
Date First New Oil King 10 188K	Date of 1	Date of Test									
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
									Gas- MCIF		
Actual Prod. During Test Oil - Bbls.					Water - Bold	L		OLF MEI			
								1			
GAS WELL									- A		
Actual Prod. Test - MCF/D	Length o	Leagth of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
					Casing Pressure (Shut-is)			Choke Size			
Testing Method (pilot, back pr.)	Tubing	Tubing Pressure (Shut-m)				-WF (3014/12)					
				NCT	-						
VL OPERATOR CERTIFI	CATEC	OF COM	17LJA	NCE		OIL CO	NSERV	ATION [DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of a	y baowledge	and belief	•		Dat	e Approv	ed	SEP 03	92		
// /_//	No.		11							· · · 	
Muth	Mu	rati	well		By.			BY JERRY			
Signature 1 1/1	Marsha	3//	VP	>	∥ by.			SUPERVISOR			
Robert H. //			Title	12	Tak	۵.					
08/27/92	(91:		5 <i>-01</i>			₹					
Deta			elephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.