Distribution     P. O. BOX 2088     Revised 10-1-78       SANTA FE     SANTA FE, NEW MEXICO 87501     SA. Indicate Type of Lease	STATE OF NEW MEX		- CONSERVA	TION DIVISION			-29594	
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Strice	b. Type of Well DRILL	J	DEEPEN	PLUG	BACK			
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by certify that the information above is true and complete to the best of my knowledge and bellet. d <u>Xen W Hoynell</u> <u>1-21-86</u> (This space for State Use) Obtemble Stoned By JERRY SEXTON District i Supervisor Title				Date Unit	ess unning	Under	way.	
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<u>d Ken W Losnell</u> <u>1-21-86</u> <u>1-21-86</u> <u>1-21-86</u> <u>1-21-86</u> <b>FEB</b> 1 4 1986 <u>Inter State User</u> <u>Inter State User</u>	ZORE. GIVE BLOWOUT PREVENTER	PROGRAM, IF ANY.			STATESTAT PRODUCTI	VE ZONE A	ID PROPOSED NEW PRODU	
d <u>Ken W Gosnell</u> (This space for State Use) Objectivel State Use) Objectivel State Use) Desce Jor State Use) Desce Jor State Use) Desce Jor State Use) FEB 1 4 1986 TITLE	by certify that the information	above is true and compl	ete to the best of my ki	wwiedge and belief.				
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances	must b	se trom	the	outer	boundaries	of the	Section

. perator Al	RCO OIL & GAS	COMPANY	Lease	SEVEN R	IVERS QUEF	N UNIT	Well No. 72
Thit Letter	Section	Township			Lounty		/2
С	3.4	22 SOUTH		36 EAST	,	LEA	
Actual Footage L		VORTH		37.20			· · · · · · · · · · · · · · · · · · ·
Ground Level Ele	leet nom me	NORTH line	and Pool	2630	leet from the	WEST	line edicated Acreage:
3494.6'		Rivers Queen	Lan	alle - Ma	ttix		40
1. Outline	the acreage dedi	cated to the subjec	t well by c	olored penci	l or hachure	marks on the	plat below.
2. If more interest	than one lease i and royalty).	s dedicated to the	well, outlin	e each and	identify the c	ownership ther	eof (both as to working
dated by	communitization,	answer is "yes," typ	ooling. etc?		ll, have the i	nterests of a	ll owners been consoli-
105	II II	answer is ves, typ	e or consol	lidation			
If answei	r is "'no?' list the	e owners and tract d	escriptions	which have	actually bee	n consolidate	d. (Use reverse side of
this form	if necessary.)	······································					
forced-po	oling, or otherwis	ned to the well until e)or until a non-stan	ali interes dard unit e	ts have beer liminating s	n consolidate uch intereste	ed (by commu	nitization, unitization, proved by the Commis-
sion.	6,		and annet o	initiating s	uch mucrests	s, nas been ap	proved by the Commis-
	<u> </u>			1			
	1					L C	ERTIFICATION
	Y	-				I hereby cert	ify that the information con-
	$\overline{\mathbf{v}}$	1160					is true and complete to the
				1			owledge and belief.
	2630'					Ken Qu	Somell
	¥ - \-	~ - ~ ~ ~		, 		Ken W.	Gosnell
	l			d d		Engr. I	Cech. Spec.
				) 1		`amµ miy	& Gas Co.
	1			1		Citte	
	i			1		1-20-86	)
						shawn an this notes of actu under my supe	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the same carrect to the best of my d belief.
							R 2,1985 essional Engineer veyor
				L		Cyfilcole No	JOHN W. WEST, 676
330 660	90 1320 1650 19	80 2310 2640 21	1 1500 1500	1000	800 0	// -	RONALD J. EIDSON, 3239

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$ \longrightarrow Hydril $	•
PIPE Rams	
BLIND Rams	-
To Rig Pump Kill Line  Relief Line To Choke Manifold	. م
ARCO Oil & Gas Company Division of Atlantic Richfield Co.	- - - - - -
ease Name: <u>Seven Bivers Queen Unit</u>	•
ell No: <u>72</u>	•
ocation: <u>Illeo FNL&amp; 2630 West (Unit</u> C) 34-225-36E Lea Co: NM	•
OP to be tested when installed on well nd will be maintained in good working ondition during drilling. All wellhead ittings to be of sufficient pressure to perate in a safe manner.	

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50 YEARS



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



GOVERNOR

December 16, 1985

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

ARCO Oil and Gas Company P. O. Box 1610 Midland, Texas 79702

Attention: S. G. Suellentrop

Administrative Order NSL-2202

Gentlemen:

Reference is made to your application for a non-standard location for your Seven Rivers Queen Unit No. 72 well to be located 1160 feet from the North line and 2630 feet from the West line of Section 34, Township 22 South, Range 36 East, NMPM, Langlie-Mattix Pool, Lea County, New Mexico. The NE/4 NW/4 of said Section 34 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely R. L. STAMETS, DIRECTOR

RLS/DC/dr

cc: Oil Conservation Division - Hobbs



## NEW ... EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Supersedes C-128 Effective 1-1-65

All distances	muet	be	(108	the	outer	boundaries	of	the	Section

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are ARCO C	IL & GAS COMPA	NY	SEVEN F	RIVERS QUEE	N UNIT	Weil No. 72
Letter Sec	tion Towns	ship	Fiange	County		n - <b>h</b> ar
C		22 SOUTH	36 EAST		LEA	
al Esclage Lonation	STO TO TO T		2630	<b>6</b>	WEST	line
na Level Clev.	Froducing Formation		So. Eu	second		line Icatea Acreage:
3.94.61	Seven Rivers	Oueen	Lanelie -	Mattix		40
Dutline the a	creage dedicated to			cil or hachure	marks on the pl	at below.
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this form if ne No allowable	cessary.) will be assigned to '	the well until all i	interests have be	en consolidat	ed (by commun	itization, unitization proved by the Commis
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1980	10	1160			tained herein i	ly that the information co- is true and complete to th owledge and belief.
					Name Ken W.	Gosnell
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		n Rivers Queen	n #21		Engr.	Tech. Spec.
	ARCO - Seve ARCO Curran		n #21		Comp In y ARCO O	il & Gas Co.
			n #21		Compitiniy ARCO O Date	
			n #21		Company ARCO O Date 2 I hernby cert shown on this notes of octu- under my supe	il & Gas Co. -11-86 Hify that the well location plat was plotted from file al surveys made by me prvision, and that the sar correct to the best of m
					Comp my ARCO O Date 2 1 hereby cert shown on this notes of actu- under my supe is true and a knowledge and Date Surveyed DECEMBE	il & Gas Co. -11-86 Tify that the well lacation plat was plotted from file al surveys made by me- provision, and that the same correct to the best of me d belief. CR 2,1985 essional Engineer