

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-29975

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

AMANDA

8. Well No.

3

9. Pool Name or Wildcat

BLINEBRY OIL AND GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter O : 330' Feet From The SOUTH Line and 1650' Feet From The EAST Line
Section 25 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3324' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ADD PERFS & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-02: MIRU KEY ENERGY RIG #320. NDWH. NUBOP.
4-15-02: TIH W/BIT & WS TO 5800. DID NOT TAG ANYTHING. PMP 60 BBLS WTR. NO CIRC.
4-16-02: TIH W/RBP & PKR ON WS. SET RBP @ 5310, & PRESS TEST TO 1000 PSI-OK. PULL & SET PKR @ 2942. TEST CSG FR 5310-2942 TO 500 PSI-OK. PULL & SET PKR @ 2817. REL PKR. REL RBP.
4-17-02: TIH W/SLICK GUN & CCL. PULL GR/CCL STRIP FR 5900-4900. PERF CSG W/SLICK GUNS @ 5366-70, 5390-5402, 5414-20, 5430-42, 5464-70, 5496-5510, 5528-36, 5557-59, 5564-67, 5571-75, 5583-90, 5594-5602, 5612-16, 5630-36. 96' & 384 HLS. TIH W/TRTNG PKR ON WS. SET PKR @ 5248. LOAD BACKSIDE.
4-18-02: ACIDIZE BLINEBRY PERFS 5366-5636 W/9600 GALS 15% ANTI-SLUDGE HCL. REL PKR. TIH TO 5803 TO CLEAR PERFS OF BALLS. PULL & RESET PKR @ 5309. RU SWAB. REL PKR @ 5309.
4-19-02: TIH W/BTM SCAB LINER PKR, 6 JTS 4 1/2" CSG. TIH ON DC'S & WS. SET PKRS TOP @ 2737. BTM @ 3016. REL FROM TOP PKR.
4-22-02: RU TBG TESTER. TIH W/2 3/8" PROD TBG. NDBOP. NUWH. TIH W/INSERT PMP & RDS. TEST PUMP TO 500 PSI-OK. RIG DOWN. CLEAN LOCATION. TURN WELL OVER TO PRODUCTION. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 7/2/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUL 9 2002

DeSoto/Nichols 12-93 ver 1.0