

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-29975
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE		7. Lease Name or Unit Agreement Name AMANDA
4. Well Location Unit Letter O : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 25 Township 22S Range 37E NMPM LEA County		8. Well No. 3
10. Elevation (Show whether OF, RKR, RT, GR, etc.) 3307' GE		9. Pool name or Wildcat BLINEBRY oil & Gas
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: REPAIR CASING LEAK <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS PROPOSED TO:

NU 3000 PSI BOP, SET PLUG IN SN @ 5529, RUN TRACER SURVEY & LOCATE CASING LEAK, SET RBP BELOW LEAK, SET CIGR 50-75' ABOVE LEAK. SQUEEZE CASING LEAK W/CAL-SEAL CEMENT. TST CSG TO 500 PSI, DRILL OUT CIGR & CMT, CLEAN OUT TO TOP OF CIBP, SWB FLUID DOWN & TST SQUEEZE FOR 2 HOURS. TST TUBING TO 1000 PSI. RETURN TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice

TITLE **TECHNICAL ASSISTANT**

DATE: **10/23/92**

TYPE OR PRINT NAME **NITA RICE**

TELEPHONE NO. (915)687-7436

APPROVED BY

Orig. Signed by
Paul Kautz
Geologist

TITLE

DATE

NOV 06 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 05 1992

OCD HOBBS office