

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

EAST 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

East LINE OF SEC. 25 TWP. 22S RGE. 37E

11-20-87 12-10-87 18. Elevations (DF, RKB, RT, GR, etc.) 3307.2 19. Elev. Casinghead

7385 7255 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name yes

Blinebry 5589, 5632 25. Was Directional Survey Made No

27. Was Well Cored No

CBL, CCL, GR CET, CCL, GR

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	464'	14 3/4"	325sx C1 C	circ.
8 5/8"	32#	3355'	11"	1st 1400 C1 C, T1 300sx C1 C	"
5 1/2"	15.50#	7385	7 7/8"	1st stg, 1d 100sx C1 C, T1 175 sx C1 H	
				2nd stg, 1d 375sx C1 H, T1 200sx C1 C.	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5529	5531

LOCATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5589, 5597, 5602, 5616, 5632 w/ 2 JHPF, 180° phasing	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5589-5632 3000 gallons 15% NEFF HCL.
	" frac w/ 22,300 gallons 40#
	XL and 70,940# 20-40 sand.

TEST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)	WELL STATUS (Prod. or Shut-in)
1-6-88	Flowing	Prod.
Test 1-11-88	Hours Tested 24 HRS.	Choke Size 24/64
Flowing Press. 385	Casing Pressure 0	Calculated 24-Hour Rate 107
Position of Gas (Sold, used for fuel, vented, etc.)	Oil - Bbl. 107	Gas - MCF 1200
	Water - Bbl. 0	Gas - Oil Ratio 11.215
	Oil Gravity - API (Corr.) 41.0 @ 60°	Test Witnessed By

of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ED M. E. Okun

TITLE Staff Drilling Engineer

DATE January 11, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1132</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1217</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2372</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2507</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3333</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3658</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3861</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5018</u>	T. McKee _____	Base Greenhorn _____	T. Granite <u>WASH 7311</u>
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5416</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5912</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6227</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6510</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1132	1217	85	ANHYDRITE				
1217	2372	1155	SALT				
2507	3333	826	YATES / 7 RIVERS				
3333	3453	120	QUEEN				
3453	3658	205	PENROSE				
3658	3861	203	GRAYBURG				
3861	5018	1157	SAN ANDRES				
5018	5416	398	GLORIETA				
5416	5912	496	BLINEBRY				
5912	6227	315	TUBB				
6227	6510	283	DRINKARD				
6510	7282	772	ABO				
7311	7384 (to)	73	GRANITE WASH				

HOBBBS OFFICE