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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670, Hobbs, NM 88240

Location of Well
UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 22S RANGE 37E WPM.

7. Unit Agreement Name

8. Farm or Lease Name
Amanda

9. Well No.
3

10. Field and Pool, or Wildcat
Blinebry

11. Elevation (Show whether DF, RT, Glt, etc.)
3307'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐
UNLAWFULLY ABANDON ☐
WELL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ completion

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 12-22-87 through 1-9-88

TD: 7385' PB: 7255'

12-22 RUPU, ND WH, NU BOP, drlg cmt and DV tool at 3991', circ., Drlg to 7385, log well w/ CBL, CCL, GR and CET, CCL, GR, displace w/160bbbls lease crude, spot 500 gallons acid. Perf w/4" guns at 7311-13, 7332-34, w/2JHPF, 180° phasing, acidize w/2000 gallons 15% NEFE HCL, dropping 16 - 1.3 RCNB's (1 every 3bbbls), swab. Load tbg w/55bbbls CKF, rlse pkr and RIH to 7312', Circ and displace live oil w/250bbbls CKF, GIH w/ CIBP to 7285', dump 35' cmt, est top to 7255', RIH w/4" guns and perf (10 holes) 5589, 5597, 5602, 5616, 5632 w/ 2 JHPF at 180° phasing, spot 3bbbls acid at perfs 5589-5632, set pkr at 5525, acdz perfs w/3000 gallons 15% NEFE HCL, swab. Flow well thru separator to test tank. RU pmp trk, load tbg w/32bbbls KCL/FW, set pkr at 5528, load annulus w/8bbbls 2% KCL/FW and test pkr w/800psi, ok. RU treating co, load ann. w/600psi, tst lines to 9300psi, est inj. rate at 4bpm, at 1280psi. Frac perfs 5589-5632 (10 holes) w/22,300 gallons 40# XL gel and 70,940#, 20-40 sand, screened out w/8300psi. Run sinker bar on sd line, tag sand at 5550', run bailer f/5550 - 5632, broke thru sd and TIH to 5814, PU pkr and 2 7/8" J-55, 6.5#, EUE tbg, to 5529, pkr at 5531, tst to 600psi, ok. Pmp 10bbbl 2% KCL, FW dn tbg ND BOP, NU tree, swab, well began flowing, set well on 1/2" choke thru separator, turn over to production department. 1-9-88.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Staff Drilling Engineer

DATE January 12, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE JAN 14 1988