Submit 3 Copies to Appropriate
District Office

State of New Mexico inerals and Natural Resources Department Energy

Form C Revised 1-

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P 0, Box 2088

WELL API NO.

P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	
	5. Indicate Type of Lease
	STATE FEE X
1000 Kit Blazos Ku., Azec, NW 8/410	6. State Oil & Gas Lease No.
	FEE
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORMC-101) FOR SUCH PROPOSALS.)	AL C. DENDOCE
	N G PENROSE
I. Type of Well:	
OIL X GAS OTHER	
2. Name of Operator	8. Well No.
EXXON CORPORATION	4
3. Address of Operator ATTN: REGULATORY AFFAIRS	9. Pool name or Wildcat
P. O. BOX 4358 HOUSTON, TX 77210	BLINEBRY OIL & GAS (OIL)
4. Well Location	
	5407
Unit Letter A: 350 Feet From The NORTH Line and 660 Fe	t From The EAST Line
17 220 275	APM LEA County
Section 13 Township 22S Range 37E NI 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
KB 3345	
da seguinte de la companya de la co	Bara Baran (1991)
Check Appropriate Box to Indicate Nature of Notice	, Report, or Other Data
	BSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOL	RK \square ALTERING CASING \square
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON L CHANGE PLANS L COMMENCE DR	ILLING OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING L. CASING TEST A	ND CEMENT JOB L
OTHER: OTHER:	
OTHER:	
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclin	iding estimated date of starting any proposed
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