

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Exxon Corporation Attn: David A. Murray		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1600, Midland, TX 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>350</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name N. G. Penrose
		9. Well No. 4
		10. Field and Pool, or Whidcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

8-2-87 MIRU

8-3-87 Spud and drill 12 1/4" hole

8-4-87 Drill to surf TD @ 1258'

8-5-87 RU and run 10 jts of 8 5/8 / 24# / K55 / STC, cemented to surface with: lead - 350 sx CLC w/ 6% gel and 2% CACL₂, Tail: 200 sx CLC w/ 2% CACL₂. Circ 9 sx to surf. NU BOPS and test all BOPS and associated valves from 200 psi to 1800 psi - OK. Tested casing to 1000 psi for 30 min. - OK. WOC total 18 hrs before drilling out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

David A. Murray

SIGNED

David A. Murray

TITLE Permits Supervisor

DATE 8-7-87

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

AUG 10 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 10 1987
OCD
HOBBS OFFICE

2025 RELEASE UNDER E.O. 14176