

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1980 Feet From The NORTH Line and 1700 Feet From The
WEST Line Section 33 Township 22S Range 38E

5. Lease Designation and Serial No.
LC032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1
44

9. API Well No.
30 025 30042

10. Field and Pool, Exploatory Area
BRUNSON DRINKARD - ABO, SOUTH

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: REQUEST TA APPROVAL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

REQUEST TA APPROVAL TO SAVE WELLBORE FOR POSSIBLE HORIZONTAL RE-ENTRY.

TA PROCEDURE - ANTICIPATED DATE, MAY 30, 1998

- 1) PULL PRODUCTION EQUIPMENT
- 2) SET CIBP @ 6400'
- 3) DUMP 35' CEMENT ON TOP OF PLUG
- 4) RUN TBG OPEN ENDED AND CIRCULATE PKR FLUID TO FILL CASING
- 5) TEST CSG TO 500# AND TOH W/TBG
- 6) NU WELLHEAD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 4/9/98
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State official use)
APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE APR 30 1998
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHCO E & P INC
Blaine, MN OCT-17-4
API # 30-025-30042

PROPOSED

0'-1350' CEMENT
2000 SX CIRC.

0-1350' 11.75" OD 42#
SURF CSG

0-1350' 14.75" OD HOLE

1350-3000' 8.626" OD HOLE

0-7508' CEMENT
2400 SX CIRC.

3000'-7508' 7 7/8" OD HOLE

DI TOOL 5222'

0-5381' 5.5" OD 15 1/2#
PROD CSG

TOL 6365'
CIBP 6400'

CIBP 7035'
TOL 7330'
CIBP 7350'

5381'-7508' 5.5" OD 17#
PROD CSG

DRINKARD 480 PERFS
6472'-6730' SQUEEZED w/ 470 SX
CEMENT

DRINKARD 480 PERFS
6842'-6942'

DRINKARD 480 PERFS
7042'-7256'

DRINKARD 480 PERFS
7392'-7434'

RBTD 7475'

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS

