DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

TEXACO EXPLORATION & PRODUCTION INC.

Operator Name and Address

State of New Mexico Energy, Minerals and Satural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994

Instructions on back Submit to Appropriate District Office 5 Copies

OGRID Number

022351

☐ AMENDED REPORT

205 E. Bender, HOBB		Reason for Filing Code CHG. OIL & WATER POD 6-1-96					-96					
⁴ API Number 30 025 30042		⁵ Pool Name BRUNSON DRINKARD - ABO, SOUTH									⁶ Pool Code 07900	
⁷ Property Code		8 Property Name										
10899				BLINEBR	Y, A. H.	FEDERAL	NCT-1				44	
JI or lot no. Section	On Township	D	1-41-	- · · -		T						
F 33 228		Range Lot.ldn 38E		Feet Fro		e North/South Line NORTH				st/West Line County WEST LEA		
1 Bottom Hole L	ocation			·		<u> </u>						
Ul or lot no. Section	Township	Range Lot.idn Feet From		m The	The North/South Line		Feet From The East/		West Line	County		
Lse Code F P P 13 Producing Method Code 14 Gas Con			nnection Date	ion Date 15 C-129 Perm		nit Number 18 C.		-129 Effective Date		17 C-129 Expiration Da		
ll. Oil and Gas Tra							_					
18 Transporter OGRID	Transporter 19 Transporter OGRID Name				²⁰ POD		²¹ O/G		OD ULSTR Location and Description			
022345	36TH FLOOR, P.O. BOX 4325 HOUSTON, TX, 77210-4325					30	G	UL D, SEC. 33-22S-38E LEA CO, NM				
022628				24624			U	JL C, SEC. 29-22S-38E LEA CO, NM		Ξ		
Produced Water	•											
²³ POD 2462450						ULSTR Lo		Description LEA CO, NM				
Well Completion	Data											
25* Spud Date	^{25*} Spud Date ²⁶ Ready		Date 27 Tota			I Depth		²⁸ PBTD		Perforations		
30 HOLE SIZE		31 CASING & TUBING SIZE				32 DEPTH SET			3	33 SACKS CEMENT		
		····										
Well Test Data												
24			36 Date of Test			37 Length of Test		³⁸ Tubing Pressure		³⁹ Casing Pressure		
34 Date New Oll			42									
⁴⁰ Choke Size	⁴¹ Oil - B	bis.	⁴² Wate			43 Gas -		44 AO		⁴⁵ Test	Method	
⁴⁰ Choke Size I hereby certify that the rule Division have been complle is true and complete to the	41 Oil - B es and regulations of d with and that the in	the Oil Conse	rvation			⁴³ Gas -	MCF OIL CO	44 AO ONSERVA	TION	DIVISIO	V	
⁴⁰ Choke Size I hereby certify that the rule Division have been complle is true and complete to the	41 Oil - B es and regulations of d with and that the in	the Oil Conse	rvation		Ar	⁴³ Gas -	MCF OIL CO	44 AO	TION	DIVISIO	V	
Thereby certify that the rule Division have been compile is true and complete to the gnature white the complete to the complet	es and regulations of d with and that the in best of my knowledg	the Oil Conse	rvation		Ap	⁴³ Gas -	OIL CO	44 AO ONSERVA EIGINAL SIGN DISTRICT	TION	DIVISIO	V	
Thereby certify that the rule Division have been compile is true and complete to the gnature for the light of	es and regulations of d with and that the in best of my knowledg	the Oil Conse	ervation ven above	r - Bbls.	Ap	⁴³ Gas -	OIL CO	44 AO ONSERVA EIGINAL SIGN DISTRICT	TION EP BY J	DIVISIO	V	
I hereby certify that the rule Division have been compile is true and complete to the gnature formulation and the Paulle Field Technicia	es and regulations of d with and that the in best of my knowledge. Work and that the in best of my knowledge. If R. Wilcox	the Oil Conse formation giv ge and belief.	ervation ven above	ous operator	Ap	⁴³ Gas - oproved tile:	OIL CO	44 AO ONSERVA EIGINAL SIGN DISTRICT	TION EP BY J	DIVISIO	V	