

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP. ATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
TEXACO INC

3. ADDRESS OF OPERATOR

P.O. BOX 728, HOBBS NEW MEXICO 88240 MAY 23 1989

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UNIT LETTER F, 1980' FNL & 1700' FWL

14. PERMIT NO.

30-025-30042

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3368.5 KB

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. BLINEBRY FED. NCT-1

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

SOUTH BRUNSON
DRINKARD ABO

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

SECT 33, T-22S, R-38E

12. COUNTY OR PARISH

CEA

13. STATE

NEW MEXICO

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. ON APRIL 27, 1989. MIRU. POH W / PRODUCTION EQUIPMENT. GIH AND SET RBP AT 7190'.
DUMPED 10' SAND ON TOP. TOH. GIH AND SET SECOND RBP AT 6801'. SPOT 500 GALS 10% ACETIC ACID
FROM 6770' TO 6300' TOH.

2. PERFORATED UPPER SOUTH BRUNSON DRINKARD ABO AT 6472-7384-85, 6520, 30-32, 89-90, 6618, 34-35.
43-44, 48-49, 66, 6712-13 AND 6729-30; 24 INTERVALS, 2 SPF, 46 SHOTS.

3. TIH W/ PKR. TEST WORKSTRING TO 5000 PSF SET PACKER AT 6325'.

4. ACIDIZED PERFORATIONS (6472-6730') WITH 5000 GALS 15% NEFE HCL, USED 80 BALL SEALERS
FLUSHED WITH 44 BBLs 2% KCL WATER. MAX PRESS 5400#, MIN PRESS 1800#, AVE PRESS 3300#, A.I.R. 5BPM.

5. SWABBED 123 BBLs LOAD BACK.

6. GELLED ACID FRAC PERFORATIONS (6472-6730') WITH 24000 GALS 20% GELLED NEFE HCL ACID, 24000 GALS 40%
GELLED PAD WITH 18,000 LBS OF 100 MESH SAND, USED 45 BALL SEALERS. FLUSHED WITH 48 BBLs 2% KCLW.
MAX PRESS. 3100#, MIN PRESS 2000#, AVE PRESS 3500#, A.I.R. 12 BPM.

7. SHUT-IN 2 HRS. FLOWED WELL BACK. TOH. TIH AND RETRIEVED BOTH RBPS.

8. GIH ABO SET CIBP AT 7035'. SET CIBP TO SHUTOFF LOWER ABO WATER PRODUCTION. PBTB AT 7035'.

9. TIH WITH PRODUCTION EQUIPMENT. PLACED WELL ON TEST MAY 6.

24 HR P-10°/105°/53 MCF GRAVITY 40° C 60° F; LS-144, SPM-10, PRODUCING FROM SOUTH BRUNSON
DRINKARD ABO PERFORATIONS (6472-6942). TEST ENDING AT 10:00 AM, MAY 16, 1989.
CN AT 6995'.

18. I hereby certify that the foregoing is true and correct

SIGNED

KE Johnson

TITLE

AREA SUPERINTENDENT

DATE

MAY 19 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUN 1 1989

*See Instructions on Reverse Side

SJS

CARLEBAD, MAY 1989