

UNIT STATES ~~L. M. DE~~ SUBMIT IN TRIPPLICATE
(Other Instructions on Reverse Side)
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO INC

3. ADDRESS OF OPERATOR

P.O. BOX 728, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UNIT LETTER F, 1980 FNL & 1700' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. BLINEBRY FED. NCT-1

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

SOUTH BRUNSON DRINKARD ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECT 33, T-22S, R-38E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

14. PERMIT NO.

30-025-30042

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3368.5 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MARCH 8, 1988 MIRU. POH w/ PRODUCTION EQUIPMENT.

2. TIH w/ 4 3/4" BIT C/O WELL TO PBTD 7330' TOH

3. TIH w/ 5 1/2" PKR ON 3 1/2" WORKSTRING- TEST TO 8500 PSI. SET PKR AT 6710'

4. FRACTURE STIMULATE SOUTH BRUNSON DRINKARD ABO PERFORATIONS (6844'-7256') WITH 24000 GALS 20% HCL ACID GELLED, 8000 GALS 15% SULK HCL ACID, 56000 GALS WIDEFRAC 240, 20,000 GALS WATERFRAC 240 AND 489000 SCF NITROGEN IN 4 EQUAL STAGES.

5. S.I.-24HRS, FLOWED BACK 10HRS, RECOVERED 335 BWL

6. POH w/ PKR.

7. TIH w/ PRODUCTION EQUIPMENT. MARCH 16, 1988

8. 24 HR POTENTIAL TEST ENDING 9:00AM MAY 4, 1988

24P / 66° / 396" / 1258^{GOR} GRAVITY 38.3060°, LS-144, 8-SPM
PRODUCING FROM SOUTH BRUNSON DRINKARD ABO PERFORATIONS 6844-7256
PRIOR TEST 24P 8° / 21" / 15125^{GOR}

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Johnson

TITLE

AREA SUPERINTENDENT

DATE

MAY 6 1988

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

RECEIVED

MAY 1 1958

U.S.
NATIONAL ARCHIVES