

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
P.O. BOX 1990
HOBBS, NEW MEXICO 88240
SUBMIT IN DUPLICATE
RECEIVED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-0321041

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A-H. BLINEBRY FED. NCT-1

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

BRUNSON ABO SOUTH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 33, T22S, R3SE

12. COUNTY OR PARISH
LEA

13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other ☐

2. NAME OF OPERATOR

TEXACO INC

3. ADDRESS OF OPERATOR

P.O. BOX 728, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1700' FWL (UNIT LETTER F)

At top prod. interval reported below

At total depth

14. PERMIT NO

REGULAR

DATE ISSUED

9-4-87

12. COUNTY OR PARISH
LEA

13. STATE
NEW MEXICO

15. DATE SPUDDED

9-23-87

16. DATE T.D. REACHED

10-13-87

17. DATE COMPL. (Ready to prod.)

10-30-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3368.5

19. ELEV. CASINGHEAD

3357

20. TOTAL DEPTH, MD & TVD

7500

21. PLUG, BACK T.D., MD & TVD

7330

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-7500

CABLE TOOLS

φ

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

6844'-7256' BRUNSON ABO SOUTH

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CDL, GR-DLL-MSFL, GR-CPL-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	1350	15"	1500 SX (circ'd) SJS	φ
5 1/2"	17.5-5	7500	11", 7 7/8"	2400 SX	φ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6783	6783

31. PERFORATION RECORD (Interval, size and number)

6844'-7256'; 7392'-7434' 2 JSP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7392-7434	15% NEEF ACID 3000 GALS
6844-7256	15% NEEF ACID 10500 GALS

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-30-87		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF.	WATER BBL.	GAS-OIL RATIO
10-31-87	24	24/64	→	277	441	54	1592
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS MCF.	WATER BBL.	OIL GRAVITY-API (CORR.)	
275	—	→	277	441	54	37.6 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD SJS

TEST WITNESSED BY

K-L JOHNSON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

K.L. Johnson

TITLE

AREA SUPERINTENDENT

DATE

NOV 3 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RED BED	0	1210		BLINEBRY	5647	
ANHYDRITE	1210	2050		TUBB	6227	
ANHYDRITE & SALT	2050	2900		DRINKARD	6461	
ANHYDRITE	2900	3700		ABO	6745	
DOLOMITE & LIME	3700	5120				
DOLOMITE & SHALE	5120	5670				
DOLOMITE & LIME	5670	7500				
TOTAL DEPTH		7500				

RECEIVED
NOV 10 1987
OCC
HOLES OFFICE