

ANTICIPATED WATER, OIL, GAS AND  
MINERAL BEARING FORMATIONS

Well: A. H. Blinebry Federal NCT-1 Well No. 44  
Location: 1980' FNL & 1700' FWL, Sec. 33, T-22-S, R-38-E  
County: Lea State: New Mexico  
Elevation: 3356' Proposed TD: 7500'

FORMATION TOPS

<u>Depth</u>	<u>Formation</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>	<u>Minerals</u>
0'	Ogallala			X	
1300'	Rustler			X	
2680'	Yates			X	
5341'	Glorieta	X			
5762'	Blinebry	X	X		
6258'	Tubb	X	X		
6470'	Drinkard	X	X		
7560'	Simpson	X	X		
7790'	Ellenburger	X	X		
7850'	Precambrian	X	X		

- (12) No cores are to be taken but GR-CAL-CNL-FDC-AND-GR-CAL-DLL-MSFL Surveys will be run.
- (13) No abnormal pressures or temperatures or hazardous gases are anticipated to be encountered in this well.
- (14) Anticipated starting date will be within 30 days of approval date.

MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>% (Raw Crude Diesel Oil)</u>
0-1350'	Spud Mud	8.4-8.8	28-32		
1350'-TD	Brine Water	10.0			
				Additives for hole control only.	

Blowout preventer will be installed after surface casing is set. BOP will be tested each time it is installed on a casing string and operated at lease once each 24-hour period during drilling.

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