

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

HINTON

9. Well No.

6

10. Field and Pool, or Wildcat

WANTZ GRANITE WASH

3. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

ZACHARY OIL OPERATING COMPANY

Address of Operator

P. O. BOX 1969, EUNICE, NEW MEXICO 88231

c. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE EAST CORNER OF 350 FEET FROMTHE SECTOR LINE OF SEC. 12 TWP. 22S R. 3E15. 11-24-87 12-5-87 3333.4 GR 1333.421. Total Depth 7586 21. Plug Back T.D. 7556 22. Multiple Complet. How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7397-7548 - GRANITE WASH

25. Was Directional Survey Made

26. Type Electric and Other Log Run

WELEX--LATERLOG MICROGUARD LOG, NEUTRON LOG

SPECTRAL DENSITY DUAL SPACED

27. Was Well Cored

NO

28. CASING RECORD (Interval, size and number)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8"	24	1243	12 1/2"	200 LB. OF CEMENT 0.24 0.0	
5 1/2"	17	7586	7-7/8"	946 LB. OF POZ "A"	
				700 LB. OF BACKSETTLE	
				200 LB. OF PREMIUM GR	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7356'	7358'

31. Perforation Record (Interval, size and number)

7397' to 7548'
36 3/8" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7397--7548	3000 gal 15% acid

33. PRODUCTION

Date First Production 12-5-87	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test 12-7-87	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period →	Oil - bbl. 187	Gas - MCF 197	Water - Bbl. 2	Gas - Oil Ratio 105/1
Flow Tubing Press. 175#	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 187	Gas - MCF 197	Water - Bbl. 2	Oil Gravity - API (Corr.) 39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TEXACO, INC.

Test Witnessed By

RAY A. PIERCE

35. List of Attachments

RECORD OF INCLINATION--ROD RIC CORPORATION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray A. Pierce TITLE Prod. Supt. DATE 12-8-87

