

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company	8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P.O. Box 1610, Midland, Texas 79702	9. Well No. 73
4. Location of Well UNIT LETTER <u>E</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>1250</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice 7 RQ, South
15. Elevation (Show whether DF, RT, GR, etc.) 3490 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD'd 7 7/8 hole 12-26-87 at 3880. Ran OH log. Run 5 1/2 15.5# csg set at 3880. Cmt'd w/650 s 65/35/6 & 250 sx C Neat. Circ cmt to surf. RR 12-27-88.

1-4-88. RUPU. DO cmt f/3800-3870 PBD. Press test csg to 1000# for 30 min. Perf Middle Queen f/3824-3850 Acidized w/1500 gals. Swab load.

1-7-88. WL set RBP at 3821. Press test to 1000#. Perf Upper Queen f/3676-3813. Acidized w/1200 gals. Swab load. POH w/ RBP. Frac'd w/35,000 gals & 115,000# sd. Swab load.

1-14-88. Run CA. 2 7/8 tbg set at 3685. Roads & Pump. RDPU 1-16-88.

1-22-88. Began pumping

1-25-88. In 24 hrs pumped 18 BO, 174 BW, 13 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. Gosnell TITLE Engr. Tech. 915-688-5672 DATE 1-26-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JAN 26 1987

CONDITIONS OF APPROVAL, IF ANY: