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Appropriate District Office
DISTRICT 1
P.O. Bott 1980, Hobbs, NM 88240

JIME WILLIAM MICHAE .rgy, Minerals and Natural Resources Departs.

DISTRICT B
P.O. Drawer DD, Artesia, NM \$4210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brass Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOT	RANS	PORT OIL	AND NAT	URAL GA					
perator Earl R. Bruno			30-0		1 No. 25-30160-00 🖌					
Sdree						1				
P. O. Drawer 590, Mid	land. TX 7	79702		TT	(2)					
enecu(s) for Filing (Check proper box)	0	ge in Trans	morter of	U Othe	t (Please exploi	A .)				
	Oil C.	Dry								
heage in Operator	Casinghead Gas	Conc	Seassas 🗌	<u></u>						
change of operator give name d address of previous operator ARC	0 0il and (Gas Cor	mpany. P.	O. Box	1610. Mid	lland, I	<u>x 79702</u>			
		- 1	Englie			,				
L DESCRIPTION OF WELL CASE NAME CASE NAME CONTROL CON	Well	Well No. Pool Name, Including			g Formation Kind of			Les	se No.	
Tell Miters queen onto			ven River	ers-Queen-GB (See)			ederal or Fee			
ocation Unit Letter _B	:1210	Fed	From The .N.O.	rth_Lim	2390	For	et From The	East	Line	
Section 3 Towns	him 23 S	Ran	≈ 36 E	, 10	IPM,	_ea			County	
						,				
II. DESIGNATION OF TRA		FOIL A	ND NATU	RAL GAS	eddress to wh	ich approved	copy of this for	m is to be see	u)	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co.					P.O. Box 2528, Hobbs, NM 88240					
lame of Authorized Transporter of Case	Address (Give address to which approved copy of this form is to be sent)									
Warren Petroleum 7		1 - 1 - 1			Box 1589, Tulsa, OK Is gas actually connected? When 1			•		
f well produces oil or liquids, ive location of teals.	Unit Sec.	22	36	Yes			12/1/8	6		
this production is commingled with the	at from any other les	use or pool,	give comming!	ing order num	R60	63/R4671	L			
V. COMPLETION DATA		1 10 10	Gas Well	New Well	Workower	Despea	Plug Back	Same Res'y	Diff Res'v	
Designate Type of Completio	1	i Well	Ces wen		1					
Data Spudded				Total Depth			P.B.T.D.			
TOTAL PT CD	No. of Branching Formation			Top Oil/Cas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, stc.) Name of Producing Formation										
erforations							Depth Casing	Shot		
	TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
										
										
		2001.8]			<u> </u>			
V. TEST DATA AND REQU	EST FOR ALL or recovery of total	OWABI	LE ond oil and mus	the soud to o	r escret too elle	owable for the	is depth or be f	or full 24 hou	rz.)	
OIL WELL (Test must be after Date First New Oil Rus To Tank	Date of Test		AL	Producing M	lethod (Flow, pa	emp, gas lift,	etc.)			
		Tubing Pressure			Casing Pressure			Choke Size		
Length of Test	Tubing Pressu									
Actual Prof. Darries Test	and Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
·										
GAS WELL										
Actual Prod. Test - MCF/D	Leagth of Tes	Leagth of Test			Bbls. Condenses/MMCF			Gravity of Condensate		
Program & Alaka and Alaka	Tibine Descri	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size		
sting Method (pitot, back pr.)										
VL OPERATOR CERTIF	ICATE OF C	OMPL	IANCE			NCEDV	ATION	UIVICI	אר	
I bereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been compiled with and that the information given above in true and complete to the best of any knowledge and belief.				Date ApprovedSEP 0 3 '92						
1/1/1	M.	////	1	Dat	a whhinas	~		<u> </u>		
jus it	nun	y		By.	ORIGINAL	SIGNED	BY JERRY S	EXTON	,	
Robert H.	Mershell	1	<u> </u>		D		UPBRVISOR			
Printed Plans 00/27/02	(915)	185-C	itle 2 // 3	Title	Ð					
10/C1/7C	(11-)	Teleph	one No.							
Date	(7/3/6	Teleph	cas No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.