

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Seven Rivers Queen Unit	
2. Name of Operator ARCO Oil & Gas Company										9. Well No. 75	
3. Address of Operator Box 1610, Midland, TX 79702										10. Field and Pool, or Wildcat Eunice 7 RQ, South	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>180</u> FEET FROM THE <u>South</u> LINE AND <u>2620</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>22S</u> RGE. <u>36E</u> NMPM										12. County Lea	
15. Date Spudded 12-29-87		16. Date T.D. Reached 1-4-88		17. Date Compl. (Ready to Prod.) 1-28-88		18. Elevations (DF, RKB, RT, GR, etc.) 3512.8 RKB 3499.3 GR		19. Elev. Casinghead --			
20. Total Depth 3886		21. Plug Back T.D. 3837		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3886		25. Was Directional Survey Made NO			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3692-3826 - Seven Rivers Queen										27. Was Well Cored NO	
26. Type Electric and Other Logs Run CNL											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		295		12 1/4		175 sx-Circ			
5 1/2		15.5		3886		7 7/8		825 sx-Circ			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2 7/8		3674	
30. TUBING RECORD											
31. Perforation Record (Interval, size and number) 3692-3826											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3692-3826 AMOUNT AND KIND MATERIAL USED A w/1000 gals. Frac w/30,000 gals & 107,700# sd.											
33. PRODUCTION Date First Production 1-28-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing Date of Test 1-29-88 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 39 Gas - MCF 13 Water - Bbl. 105 Gas - Oil Ratio 3333 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 39 Gas - MCF 13 Water - Bbl. 105 Oil Gravity - API (Corr.) 37.8											
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By	
35. List of Attachments CNL, Inclination report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Ken W. Gossnell</u> TITLE <u>Engr. Tech. 915 688-5672</u> DATE <u>2-2-88</u>											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1384	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1550	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 3000	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3208	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3350	T. Devonian	T. Menefee	T. Madison
T. Queen 3728	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	295	295	Surf rock & redbed				
295	709	414	Redbed & anhy				
709	1641	932	Redbed				
1641	3049	1408	Anhy & salt				
3049	3880	831	Anhy & lime				