## ENERGY AND MINERALS DEPARTMENT

	/	
DISTRIBUTION	1	i
SANTA PE		
FILE		
U.S.G.S.		Ι
LAND OFFICE		

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

Form	C-	103	
Revis	• d	10-	1 - 7

DISTRIBUTION SANTA PE			Form C-103 Revised 19-1-7
V.8.0.8.	<u> </u>		State Fee X
DERATOR	<u> </u>		5, State Oil & Gas Lease No.
IDO HOT USE THIS FORM FOR PRI	RY NOTICES AND REPORTS O	S BACK TO A DIFFERENT RESERVOIR.	
OIL X SAG WELL	OTHER-	och Provosics.	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas (	Company		6. Farm or Lease Name Seven Rivers Queen Unit
P.O. Box 1610, Mid	lland, Texas 79702		9. Well No. 75
i 4. Location of Well	180 FEET FROM THE South	2620	10. Field and Pool, or Wildcar Eunice 7RQ, South
	TOWNSHIP 225		HMPM.
	15. Elevation (Show wheth 3499.3 GR	er DF, RT, GR, etc.)	12. County Lea
	Appropriate Box To Indicate NTENTION TO:	•	or Other Data QUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ASANDON  PULL OR ALTER CASING	PLUE AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CABING TEST AND CEMENT JQB	
PTHER		OTHER	Completion X
17. Describe Proposed or Completed O work) SEE RULE 1703.	perations (Clearly state all pertinent a	letails, and give persinent dates, i	ncluding estimated date of starting any proposed
TD'd 7 7/8" hole 1- Cmt w/550 sx 65/35 RR 3:00 p.m. 1-5-88	-4-88 at 3886. Ran OH I "C" Poz w/6% D20 follov 8.	og. Run 5 1/2 15.5# ved by 275 sx "C" nea	J-55 csg to 3886. t. Circ cmt to surf.
Rivers O	U BOP. Press test csg t ueen f/3692-3826. Acid: sd. Swab load. Run CA: 26-88.	ize w/1000 gals. Fra	c w/30,000 gals &
1-28-88. Began pur	_	12 MCE	
1-29-88. In 24 hrs	s pumped 39 BO, 105 BW,	13 MCF.	•
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18. I hereby certify that the information	n above is true and complete to the bea	it of my knowledge and belief.	
Ken gal Som	ell Title E	ngr. Tech. 915-6 <b>88-56</b>	72 00478 2-2-88
ORIGINAL SIGNED BY DISTRICT I SUP			ANTE U RESTRICTION