

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO INC

3. ADDRESS OF OPERATOR

P.O. BOX 728; HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 1700' FWL (UNIT LETTER N)

At top prod. interval reported below

At total depth

14. PERMIT NO.

REGULAR

DATE ISSUED

3-7-88

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

15. DATE SPUDDED

3-5-89

16. DATE T.D. REACHED

3-23-89

17. DATE COMPL. (Ready to prod.)

4-14-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3372.5

19. ELEV. CASINGHEAD

3358

20. TOTAL DEPTH, MD & TVD

7459'

21. PLUG, BACK T.D., MD & TVD

PBTD 7400

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

10-7459'

ROTARY TOOLS

N.A.

CABLE TOOLS

N.A.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6500'-7380'; SOUTH BRUNSON DRINKARD ABO

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL-CALIPER, GR-CNL-FDC, CBL-CCL, GR-BHC-SONIC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1355	14 3/4"	2000 SX CLASS H (CIRC)	0
5 1/2"	15.5, 17#	7459	11, 7 7/8"	2550 SX CLASS H (CIRC)	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	7344	N/A.

31. PERFORATION RECORD (Interval, size and number)

6500'-6657' 2SPF, 100 SHOTS
6719'-7117' 2SPF, 152 SHOTS
7370'-7380' 2SPF, 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7370-7380	3000 GAL 15% NEFE
6719-7117	11700 GAL 15% NEFE
6500'-6657'	5400 GAL 15% NEFE + GELLED ACID FRAC 2400 GAL 20% 1800 LBS SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-14-89		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-23-89	24	—	→	6	93	60	15,500	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
—	—	→	6	93	60	40° 960°F		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WAITING ON GAS CONTRACT & GAS LINE

TEST WITNESSED BY

K. L. JOHNSON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

K. L. Johnson

TITLE

AREA SUPERINTENDENT

DATE

MAY 24 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RED BED	0	1210		BLINEBRY	5726	
ANHYDRITE	1210	2050		TUBB	6226	
ANHYDRITE & SALT	2050	2900		DRINKARD	6445	
ANHYDRITE	2900	3700		ABO	6709	
DOLomite & LIME	3700	5120				
DOLomite & SHALE	5120	5670				
DOLomite & LIME	5670	7459				

38. GEOLOGIC MARKERS

MAY 25 1989

OLD
HOBBS CO. ALA.