

Submit 2 copies to Appropriate

District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form 1116

Rev. 11/77

GAS - OIL RATIO TEST

Operator		Pool		County		Lea									
Marathon Oil Company		Mantz Granite Wash													
Address		TYPE OF TEST - (X)		Completion		Special									
P. O. Box 552 Midland, Texas 79702		Scheduled ☒		☐		☐									
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT / MCF	
		U	S	T	R						WATER INLS.	GRAV. OIL	OR INLS.		GAS MCF
J. L. Muncy	5	P	24	22	37	4-11-89	P	30	16	24	0	--	10	26	2600
	7	G	24	22	37	4-12-89	F	80	55	24	0	41	52	100	1923
Mark Owen	7	N	35	21	37	4-11-89	P	30	4	24	0	40	4	23	5750
	8	M	35	21	37	4-10-89	P	35	11	24	0	40	6	23	3833
Lou Worthan	13	C	11	22	37	4-18-89	F	320	GAS	24	0	--	4	217	54250
	20	H	11	22	37	4-19-89	P	20	17	24	1	38	4	35	8750

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

J. R. Jenkins - Hobbs Production Sup't.

Printed name and title

5-2-89

Date

(915) 682-1626

Telephone No.