COMPANY	LEASE NAME	WELL#	EQUIPMENT	DATE MO/DAY/YR	PAGE
MARATHON OIL CO	LOU WORTHAM	20	PORT-A-CHECK	6-8-88	4

FIELD	FORMATION	SEC/TWP/RGE	COUNTY	STATE	REPORT TIME & #
			LEA	NM	

TEST BY	TYPE TEST	COMPANY REP	METER RUN	TAPS	PROVER	TANK SIZE
GARY ENNIS	FLOW	RALPH SKINNER	2,067	FLNG		500 FRAC

TIME DATE	ELAP HR	TBG. PRES	CSG. PRES	W/H TEMP	METER OR PROVER PRES	DIFF	TEMP	CHOKE ORIF	MCFD	TOTAL FLUID TOP	BBLS	WATER CUT	BBLS	H2O P/H	OIL P/H	ACCUM H2O	ACCUM OIL
6-8-1600	54	390			110	46		24/64 1.500	1145	3'9¼"	161	0'2"	2	0	0	2	40
1700	55	390			110	55			1252	3'9¼"	161	0'2"	2	0	0	2	40
1800	56	380			110	56		24/64 1.500	1263	3'9¼"	161	0'2"	2	0	0	2	40
1900	57	380			110	37			1027	3'9¼"	161	0'2"	2	0	0	2	40
2000	58	380			110	28		24/64 1.500	893	3'9¼"	161	0'2"	2	0	0	2	40
2100	59	380			110	22			792	3'9¼"	161	0'2"	2	0	0	2	40
2200	60	380			105	24		24/64 1.500	810	3'9⅓"	162	0'3"	3	1	0	3	40
2300	61	380			105	22			775	3'9⅓"	162	0'3"	3	0	0	3	40
2400	62	380			105	26		24/64 1.500	843	3'9⅓"	162	0'3"	3	0	0	3	40
0100	63	380			105	23			793	3'9 3/4	164	0'3½"	4	1	1	4	41
0200	64	375			105	26		24/64 1.500	843	3'9 3/4	164	0'3½"	4	0	0	4	41
0300	65	375			105	27			859	3'10"	165	0'4"	5	1	0	5	41
0400	66	375			105	23		24/64 1.500	793	3'10"	165	0'4"	5	0	0	5	41
0500	67	375			105	26			843	3'10"	165	0'4"	5	0	0	5	41
0600	68	375			105	28		24/64 1.500	875	3'10½	166	0'4"	5	0	1	5	42
0700	69	375			105	35			978	3'10½	167	0'4½"	6	1	0	6	42
0800	70							24/64 1.500									