

NO. OF TOPICS RECEIVED	
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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

P. O. BOX 2088

Form C-104
Revised 12-01-78
Formal 106-01-53
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I.

This form is to be filed in compliance with RULG 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULG 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Resrv.	Still Resrv
		X	X					
Date Spudded 3-16-88	Date Compl. Ready to Prod. 7-1-88	Total Depth 7565'	P.B.T.D. 7462'					
Elevations (DF, RKB, RT, CR, etc.) 3355' GL	Name of Producing Formation Wantz Abo	Top Oil/Gas Pay 7066'	Tubing Depth 7197'					
Perforations 7066'-7114'				Depth Casing Shoe 7558'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	1208'	325 sx Class "C"					
7-7/8"	5-1/2"	7565'	622 sx 50/50 Poz					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 552	Length of Test 24 hrs	Bbls. Condensate/MWCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) Port-A-Check	Tubing Pressure (Shut-In) Dual-Abo up csg	Casing Pressure (Shut-In) FCP = 160 psig	Choke Size 24/64"