

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State ☒ Fuo ☒
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNPLUG OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 552 Midland, Texas 79702

4. Location of Well
UNIT LETTER F 2310 FEET FROM THE North LINE AND 2000 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3355.3 GL

6. County
Lea

7. Unit Agreement Name
F

8. Farm or Lease Name
Lou Worthan

9. Well No.
20

10. Field and Pool, or Wildcat
Drinkard/Granite Wash

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7 7/8" hole 4/5/88 at 7565'. Ran 177 joints 5 1/2", 15.5#, K-55, LT&C casing to 7558', DV Tool at 4024'. Cemented 1st stage w/100 sx 50/50 Poz-Mix + 5#/sx salt, 1/4# Floseal, .3% HR-7. Tailed in w/1100 sx 50/50 Poz-Mix + 5#/sx salt, 1/4# Floseal, had full returns while cementing, did not circulate cement. Displaced cement w/34 BFW when circulating pressure rose to 3300 psi. Stopped displacement, cement in place at 1630 hrs 4/5/88. Calculated 622 sx cement outside casing. Set casing slips. PU 2 7/8" DP and 3 1/2" DC's w/ 4 3/4" bit. Tagged cement at 1340'. Drilled cement to DV Tool at 4024' - 4026'. TIH w/5 1/2" retainer and set at 3998'. Cemented thru DV Tool w/1400 sx Lite w/15#/sx salt, 1/4#/sx Floseal, tailed in w/100 sx premium plus cement. Circulated 125 sx cement. TIH, drilled cement retainer at 3998' and cement to 7465'. Tested casing to 1500 psi. ND BOP, released rig at 0700 hours 4/11/88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley J. Kautz TITLE District Drilling Supt. DATE 4/11/88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: