

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-84

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Skelly Penrose "B" Unit
8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

9. Well No.
69

3. Address of Operator
P.O. Box 3531, Midland, Texas 79702

10. Field and Pool, or Wildcat
Langlie Mattix SR-Q-GB

4. Location of Well	
UNIT LETTER <u>I</u> LOCATED <u>1360</u> FEET FROM THE <u>South</u> LINE AND <u>1250</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM	

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-21-88	7-5-88	7-20-88	DF 3372 KB 3373 GR 3363	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3940	3913		0-3940		

24. Producing Interval(s), of this completion - Top, Bottom, Name
3598 - 3720' Queen

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL, MLL, GR, CDL, CNL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	430	12 1/4	300 sx. Circ. 54 sx.	
5 1/2	15.5	3940	7-7/8	1000 sx. Circ. 40 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3758	3565

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3598-3638	A:1575 gal 7 1/2% NEFE F:511 bbls. gel wtr w/42 tons CO ₂ +45000# sd.
	3674-3720	A:600 gal 7 1/2% NEFE w/nitroflod ac F:150# gel wtr + 32 ton CO ₂ + 11000# sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-20-88		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
8-15-88	24 hrs.	--		26	3.0	75	115
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	25#		26	3.0	75	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Sam Blevins

35. List of Attachments
DLL, MLL, GR, CDL, CNL, Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Bonnie Atwater</u>	TITLE <u>Agent</u>	DATE <u>8-25-88</u>
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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3598	3720	122	Dolomite, Sandstone, Gray				