

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		✓							
Date Spudded	07/11/88	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
		11/02/88		5300'		5300'			
Elevations (DF, RKB, RT, GR, etc.)	DF 3131'	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
		RAMSEY SAND Del		5126'		5084'			
Perforations	5126' - 5131'	5136' - 5140'				Depth Casing Shoe		5250'	

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<del>8 7/8</del> 12 1/4"	8 5/8"	1200'	200 SK
7 7/8"	4 1/2"	5300'	260 SK

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/02/88	11/03/88	PUMPING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
24 hrs	8	115	TSTM

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size