

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Budget Bureau N. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

Nm - 31224

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

NU-TREND PETROLEUM, INC.

3. ADDRESS OF OPERATOR

11675 JOLLYVILLE RD. #110 AUSTIN, TX 78759

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FWL W/2 SEC. 30 T23S, R33E Lea County, NM
660' FNL (19 MILES SOUTH / 6 MILES EAST FROM HALFWAY)

14. PERMIT NO.

31224 (?)

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

GR 3712.0

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CONOCO - FEDERAL

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

CRUZ-DELAWARE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

W/2 SEC. 30 T23S, R33E

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Spud date; TD; casing, etc.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- Spud well 7/11/88

- Set 1200' of surface casing (8 5/8" 200SX Class C / 400SX Howco Lite); got returns to surface

- TD well 7/26/88 at 5300'; Schlumberger run open hole logs

- Set 5300' of 4 1/2" casing (260SX Class C); got returns to surface

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken K. W.

TITLE

Vice-President

DATE

8/12/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS