

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

NU-TREND PETROLEUM, INC.

3. ADDRESS OF OPERATOR

11675 JOLLYVILLE RD. #110 AUSTIN, TX 78759

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 330' FWL; 330' FNL OF SEC. 30, T23S, R33E

At proposed prod. zone (Same)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19 MILES SOUTH AND 6 MILES EAST FROM HALFWAY

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH

5500'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR ~ 3720'

22. APPROX. DATE WORK WILL START*

MAY 15, 1988

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	23# K-55	1200' CIRCULATE	200SX Class C Howco / 400SX Howco Lite
7 7/8	4 1/2	10-50# J-55	5200'	250SX Class C

8 5/8" casing: Cement with 200SX Class C Howco "Thickset", followed by 400SX Howco Lite containing 5#/sk Gilsonite and 1/4#/sk Flocele, and fail in with 200SX Class C containing 2% CaCl2 and 1/4#/sk Flocele. Run Texas pattern Guide Shoe with an insert float valve in top of shoe joint. Weld first few joints of casing. Use one wooden plug to displace cement.

7 7/8" casing: Cement with 250SX Class C, containing 4% gel, #8/sk salt, and .75% CFR-2 friction reducer. Use float shoe and 12-15 centralizers where necessary. Use top and bottom rubber plugs, displace cement with clean fresh water.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ken Kaibler

TITLE

VICE-PRESIDENT

DATE

4/9/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OFFICIAL USE ONLY

523 FF

*See Instructions On Reverse Side

RECEIVED
MAY 24 1988
HOBBS OFFICE
OCD