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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Exxon Corp.</u>	Well API No. <u>30-025-30455</u>
Address <u>P. O. Box 1600 Midland, Texas 79702</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

Cancel Paddock allow.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>J. L. Greenwood</u>	Well No. <u>16</u>	Pool Name, Including Formation <u>Blinebry Oil & Gas</u>	Kind of Lease <u>State Federal or Fee</u>	Lease No.
Location				
Unit Letter <u>N</u>	: <u>922</u>	Feet From The <u>South</u> Line and <u>2238</u>	Feet From The <u>West</u> Line	
Section <u>9</u>	Township <u>22S</u>	Range <u>37E</u>	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 2528, Hobbs, NM 88240</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Texaco, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 728, Hobbs, N.M. 88240</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
		<u>9</u>	<u>22S</u>	<u>37E</u>	<u>Yes</u>	<u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

PC 602

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
<u>Reentered 10-10-90</u>	<u>10-31-90</u>	<u>8333'</u>		<u>7950'</u>				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
<u>3411' GR</u>	<u>Blinebry</u>	<u>5744</u>		<u>SN 5835</u>				
Perforations					Depth Casing Shoe			
<u>5744-5798 & 5839- 5872</u>								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4</u>	<u>8 5/8</u>		<u>1168</u>		<u>675</u>			
<u>7 7/8</u>	<u>5 1/2</u>		<u>8320</u>		<u>1510</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <u>10-25-90</u>	Date of Test <u>1-1-91</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Rod Pump 2" X 1-1/2" X 16"</u>	
Length of Test <u>24'</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <u>7 BO</u>	Water - Bbls. <u>5 BW</u>	Gas- MCF <u>82 MCF</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alex M. Correa

Signature Alex M. Correa Administrative Specialist

Printed Name Alex M. Correa Title

Date 12-5-90 Telephone No. 915-688-7532

OIL CONSERVATION DIVISION

FEB 11 1991

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.