Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator								ell API No.			
Exxon Corp.								30-025- 30	1155		
Address								<u> </u>	477		
P. O. Box 1600	Midlan	d, Tex	as 79	9702							
Reason(s) for Filing (Check proper box) New Well		Change is	in Terre	roster of	☐ Oth	t (Please expl	ain)				
Recompletion 🗵	Oil	_	Dry	_							
Change in Operator	Casinghe	_		comte							
change of operator give name								lancei	Latt.	6	
nd address of previous operator					 			-wreter	Jaca a d	Co ill	
L DESCRIPTION OF WELL	, AND LE		Do at 1	Mana Jacket	a Famatica		1 20:	- 4 - 47		·	
Lesse Name J. L. Greenwood		Well No.			ng Formation oil & Gas	,		nd of Lease a. Federal of Fe		ease No.	
Location		<u> </u>									
Unit LetterN	_ :	922	_ Feet 1	Prom The	outh 1	and	3.	Feet From The	West	Line	
<u>.</u>			_								
Section 9 Townsh	iip 2	<u>2S</u>	Range	• 37E	, NA	IPM, IA	2;3			County	
II. DESIGNATION OF TRAI	NSPORTI	ER OF C	IL A	ND NATU	RAL GAS						
lame of Authorized Transporter of Oil	\Box	or Coade			Address (Giw			wed copy of this j		nt)	
Texas New Mexico Pipeline								Hobbs, NM		 -	
Texaco Inc.	ngnest Gas		or Dry	y GES	1			ved copy of this		-	
f well produces oil or liquids,	Unit	Sec.	Twp.	Ree	is gas actually	Box 728		obbs, N.M	88240	1	
ve location of tanks.	<u> </u>	9		S 37E	Yes			Unknown			
this production is commingled with that V. COMPLETION DATA	t from any of	her lease or	r pool, g	ive commingl	ing order numb	et:	F2 C (602			
		Oil Wel	<u>, </u>	Gas Well	New Well	Workover	Deeper	Plus Rach	Same Res'v	Diff Res'v	
Designate Type of Completion		X	i_				1	×		Part	
nte Spudded	l.	npl. Ready t	io Prod.		Total Depth			P.B.T.D.			
Reentered 10-10-90	10-3				8333 ¹ Top Oil/Gas Pay				7950'		
levations (DF, RKB, RT, GR, etc.)		Producing F		0					Tubing Depth		
3411 GR	لـــــــــــــــــــــــــــــــــ	Blinebi	<u> </u>		5744				SN 5835 Depth Casing Shoe		
5744-5798 & 5839- 587	72							'			
		TUBING	, CAS	ING AND	CEMENTIN	G RECOR	<u>[</u>)				
HOLE SIZE	C/	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
12 1/4		5 /8		<u></u>		68			675		
_7 7/8	+-5	1 /2			83	20			1510	· · · · · · · · · · · · · · · · · · ·	
				·		· - · · · · · · · · · · · · · · · · · ·					
-											
IL WELL (Test must be after	recovery of t	iotal volume							for full 24 how	3.)	
IL WELL (Test must be after nuts be after nuts be after nuts First New Oil Run To Tank		iotal volume	e of load		Producing Me	hod (Flow, pu	mp, gas lij	ft, etc.)	for full 24 hour	s.)	
IL WELL (Test must be after the First New Oil Run To Tank 10-25-90 ength of Test	recovery of t	total volume est. -	e of load		Producing Me	mp 2 X	mp, gas lij	ft, etc.)	for full 24 how	3.)	
IL WELL (Test must be after hate First New Oil Run To Tank 10-25-90	Date of Te	total volume est. -	e of load		Producing Me Rod Pu Casing Pressu	mp 2 X	mp, gas lij	t, etc.) X 16 ' Choke Size	for full 24 hour	s.)	
IL WELL (Test must be after the First New Oil Run To Tank 10-25-90 ength of Test 2 4	Date of Te	iotal volume - - ressure	- 9 1		Producing Me Rod Pu Casing Pressu Water - Bbls.	mp 2 X	mp, gas lij	t, etc.) X 16 ' Choke Size Gas- MCF		s.)	
Alle First New Oil Run To Tank 10-25-90 Length of Test 24' Lectual Prod. During Test	Date of Te Tubing Pr	lotal volume est - - ressure	- 9 1		Producing Me Rod Pu Casing Pressu	mp 2 X	mp, gas lij	t, etc.) X 16 ' Choke Size Gas- MCF	for full 24 hour	3.)	
IL WELL (Test must be after that First New Oil Run To Tank 10-25-90 ength of Test 24' ctual Prod. During Test	Date of Te Tubing Pr Oil - Bbls	est - - - - - -	- 9 1		Producing Me Rod Pu Casing Pressu Water - Bbls.	thod (Flow, pu mp 2 X 2 e	mp, gas lij	A, etc.) X 16 ' Choke Size Gas- MCF 82 M	CF	s.)	
ALL WELL (Test must be after late First New Oil Run To Tank 10-25-90 ength of Test 24' actual Prod. During Test	Date of Te Tubing Pr	est - - - - - -	- 9 1		Producing Me Rod Pu Casing Pressu Water - Bbls.	thod (Flow, pu mp 2 X 2 e	mp, gas lij	t, etc.) X 16 ' Choke Size Gas- MCF	CF	s.)	
AL WELL (Test must be after late First New Oil Run To Tank 10-25-90 ength of Test 24' cetual Prod. During Test	Date of Te Tubing Pr Oil - Bbls	est - - - - - -	e of load - 9 1 BO		Producing Me Rod Pu Casing Pressu Water - Bbls.	BW	mp, gas lij	A, etc.) X 16 ' Choke Size Gas- MCF 82 M	CF	s.)	
Date First New Oil Run To Tank 10-25-90 ength of Test	Date of Te Tubing Pr Oil - Bbls	est - - - - -	e of load - 9 1 BO		Producing Me Rod Pu Casing Pressur Water - Bbls. 5	BW	mp, gas lij	Choke Size Gas- MCF 21 Gravity of C	CF	s.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.