

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
J. L. Greenwood
9. Well No.
16
10. Field and Pool, or Wildcat
Brunson-Ellenburger

3. Name of Operator	
Exxon Corporation	Attn: Permits Supervisor
4. Address of Operator	
P.O. Box 1600, Midland, TX 79702	

4. Location of Well	
UNIT LETTER <u>N</u>	LOCATED <u>921.5</u> FEET FROM THE <u>South</u> LINE AND <u>2238.3</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>9</u>	TWP. <u>22S</u> RGE. <u>37E</u> NMPM
---------------------------------------	--------------------------------------

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-17-88	10-12-88	11-2-88	GR 3411	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8333	8270			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
8010-8064 Ellenburger		No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL/MLL/CAL/GR/SP, BHC/AL/CAL/GR, ZDN/CNL/CAL/GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 & 32	1168	12 1/4	675 sx CLC	0
5 1/2	15.5 & 17	8320	7 7/8	370 sx CLH, 1140 sx CLC	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8221 (SN)	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8010-8064	3550 gal 15% HCL
		4620 gal 15% HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-17-88		Rod Pump, 2 1/2" x 1 1/2" x 24"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-30-88	24			50	129	90	2580
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						34.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared	

35. List of Attachments
Deviation Tests, Logs, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Stephen Johnson		Administrative Specialist
SIGNED <u>[Signature]</u>	TITLE	DATE 12-6-88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ahny 1132	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1295	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2415	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2705	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2900	T. Devonian	T. Menefee	T. Madison
T. Queen 3330	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3605	T. Montoya 7115	T. Mancos	T. McCracken
T. San Andres 3835	T. Simpson 7268	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5022	T. McKee 7570	Base Greenhorn	T. Granite
T. Paddock 5088	T. Ellenburger 7984	T. Dakota	T.
T. Blinebry 5440	T. Gr. Wash	T. Morrison	T.
T. Tubb 6160	T. Granite	T. Todilto	T.
T. Drinkard 6420	T. Delaware Sand	T. Entrada	T.
T. Abo 6545	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8010 to 8064	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1132	1295	163	Rustler: Ahny. & Salt				
1295	2705	1410	Salado: Salt & Ahny.				
2705	2900	195	Yates: Dolo. & Ahny.				
2900	3330	430	7 Rivers: Dolo. & Ahny.				
3330	3605	275	Queen: S.S. & Dolo. & Ahny.				
3605	3835	230	Grayburg: Dolo. & Ahny.				
3835	5022	1187	San Andres: Dolo. & Ahny.				
5022	5435	413	Glorieta: Dolo. & L.S.				
5435	5985	550	Blinebry: Dolo. & L.S.				
5985	6120	135	Tubb: Dolo. & S.S.				
6120	6545	425	Drinkard: Dolo. & L.S.				
6545	7115	570	Abo: L.S. & Dolo.				
7115	7268	153	Montoya: L.S. & Chert				
7268	7984	716	Simpson: S.S. & L.S. & SH.				
7984	8265	281	Ellenburger: Dolo.				
8265	8333	68	Precambrian: Granite				

RECEIVED

DEC 9 1946

OLD
MOBBS OFFICE