

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: Permits Supervisor		8. Farm or Lease Name J.L. Greenwood
3. Address of Operator P.O. Box 1600, Midland, TX 79702		9. Well No. 16
4. Location of Well UNIT LETTER <u>N</u> <u>921.5</u> FEET FROM THE <u>South</u> LINE AND <u>2238.3</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Brunson Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3411 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-12-88 Drill to TD of 8323.
10-13-88 Finish running 5 1/2"/15.5 & 17#/K55/LTC to 8320'.
10-14-88 Cemented with : Stage 1, 370 sxs CLH, Stage 2, Lead: 500 sxs CLC, Tail: 640 sxs CLC
TOC @ 2100'. DV Tool @ 7053'

10-20-88 MIRU WSU, NU BOP's
10-21-88 Tested casing and BOP's to 2000# - OK

Begin completion operations

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Stephen Johnson</u>	TITLE <u>Administrative Specialist</u>	DATE <u>11-02-88</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

NOV 08 1988