

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30535
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG - 1025

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Brian, 8036 JV-P
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER _____	8. Well No. 1
2. Name of Operator BTA OIL PRODUCERS	9. Pool name or Wildcat Antelope Ridge (Atoka)
3. Address of Operator 104 South Pecos, Midland, Texas 79701	

4. Well Location Unit Letter <u>-L-</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23-S</u> Range <u>34-E</u> NMPM Lea County
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10. Date Spudded 2/12/89	11. Date T.D. Reached 4/17/89	12. Date Compl. (Ready to Prod.) 4/27/89	13. Elevations (DF & RKB, RT, GR, etc.) 3,367' GR 3,387' RKB	14. Elev. Casinghead
15. Total Depth 13,440'	16. Plug Back T.D. 13,404'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 13,440	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,094' - 12,128' (Atoka)				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CN-LD; CDL - MSFL & DI - GR; RFT				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	1980	20"	3500 sx - Surface	
10 3/4"	45.5 & 51#	5240	14 3/4"	3500 sx - Surface	
7 5/8"	29.7 & 33.7#	11615	9 1/2"	2300 sx - Surface	
		DV @ 5998			

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
5" 11,221' 13,440 350	2 7/8 11,997 11,019

26. Perforation record (interval, size, and number) 12,094' - 12,128' (57 holes) 2 -JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,094'-12,128' 5750 gal + ball sealers
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28. PRODUCTION							
Date First Production 4/28/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/29/89	Hours Tested 24	Choke Size Adj.	Prod'n For Test Period	Oil - Bbl. 49	Gas - MCF 2986	Water - Bbl. 16	Gas - Oil Ratio 60.939
Flow Tubing Press. 1200	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 49	Gas - MCF 2986	Water - Bbl. 16	Oil Gravity - API - (Corr.) 57°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in - pending pipeline connection	Test Witnessed By Thomas Williams
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30. List Attachments C-104, Inclination, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name DOROTHY HOUGHTON Title Reg. Admin. Date 5/2/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn 11,725
 B. Salt _____ T. Atoka 12,009
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash 5293
 T. Tubb _____ T. Delaware Sand 8415
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. _____
 T. Wolfcamp 10,476 T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12,094 to 12,128
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1980	1980	Sand, red beds & Anhydrite				
1980	3046	1066	Anhydrite				
3046	3558	512	Andydrate & salt				
3558	5240	1682	Andydrate, sand & dolomite				
5240	7165	1925	Sand & Lime				
7165	8547	1382	Sand, lime & shale				
8547	10595	2048	Sand & shale				
10595	11615	1020	Shale, lime & sand				
11615	13440	1825	Lime & shale				

RECEIVED

MAY 3 1989

CCD
 MOBILE OFFICE