

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG - 1025
7. Lease Name or Unit Agreement Name Brian, 8036 JV-P
8. Well No. 1
9. Pool name or Wildcat Antelope Ridge
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,367' GR 3,387' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator BTA OIL PRODUCERS
3. Address of Operator 104 South Pecos Midland, Texas 79701
4. Well Location Unit Letter <u>-L-</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23-S</u> Range <u>34-E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-19-89 TD 13,440' Cmt'd 5" 23.2# SFJP liner 11,221' - 13,440' w/ 350 sx. WOC. Drld cmt from 10,657' to top of 5" liner @ 11,221'. Circ. Tested liner top to 2,000 psi on 12 ppg fluid. Displaced hole w/ 2% KCL wtr. Chngd out BOP's.

4-22-89 TD 13,440' PB 13,400' Rig Released @ 6:00 P.M. MORT - Prep to Complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 4/24/89

TYPE OR PRINT NAME DOROTHY HOUGHTON

TELEPHONE NO. (915) 682-3753

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 26 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

QCE 2 1 1986

NOTES: TOTAL TO OWNER (AMOUNT)
CONTINGENT FEE

1-400-2-1

RECEIVED

APR 25 1986

OCD
NOTES OFFICE