E

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

1-13-89

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

NSL-2619

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC DHC______ NSL_____ NSP_____ SWD WFX_____ PMX

Gentlemen:

I have examined the application for the:

BTA	oil	Produc	ers	Bria	~ 8	036	Jr-P	#1-L	11-23-34
Operator			Lease &	& Well No.	Unit	S-T-	Ŕ		

and my recommendations are as follows:

Yours very truly, Gerry Sexton

Gerry Sexton Supervisor, District 1

/ed

RECEIVED

JAN 12 1989 OCD HOBBS OFFICE



BTA OIL PRODUCERS 104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753 ROCKY MOUNTA N DIVISION 555-1774 STREET SUITE 6:35 DENVER, CC 80202 AC 303-29.2-9299

January 11, 1989

Re: Application for Unorthodox Location BTA - Brian, 8036 JV-P Well No. 1 Antelope Ridge (Atoka-Morrow) 1980' FSL & 990' FWL Sec. 11, T-23-S, R-34-E Lea Co., New Mexico

STATE OF NEW MEXICO Energy & Minerals Dept. P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Attn: Mr. William J. LeMay

Gentlemen:

BTA hereby requests administrative approval to drill at the above referenced unorthodox location, in order to minimize geologic risk and prevent drainage from an offset well which also is an unorthodox location. Our primary objective is the Atoka formation with the Morrow being a secondary source of reserves.

As the enclosed map illustrates, a fairway of commercial reserves (wells with greater than 3 BCF ultimate recovery) from the Atoka formation shows a legal location to be on the edge of the fairway. Moving over to our proposed location would significantly reduce geologic risk. Also, the well located on our proration unit (The Amoco State ME No. 1-Y) had very little porosity, only made 25 MMCF, and was definitely not in this fairway.

MIDLAND PARTNERS CARLTON BEAL CARLTON BEAL, JR. BARRY BEAL SPENCER BEAL KELLY BEAL DENVER PARTNER BARRY BEAL, JR.

Applicati