

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-30649

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

A. L. Christmas

2. Name of Operator  
Doyle Hartman

8. Well No.  
1

3. Address of Operator  
P. O. Box 10426, Midland, Texas

9. Pool name or Wildcat

Eumont (Gas) y-SR-QN

4. Well Location  
Unit Letter D : 990 Feet From The North Line and 460 Feet From The West Line

Section 18 Township 22-S Range 37-E NMPM Lea County

10. Date Spudded 10-12-89 11. Date T.D. Reached 10-19-89 12. Date Compl. (Ready to Prod.) 11-3-89 13. Elevations (DF & RKB, RT, GR, etc.) 3450.5 RKB 14. Elev. Casinghead 3434

15. Total Depth 3800' 16. Plug Back T.D. 3779' RKB 17. If Multiple Compl. How Many Zones? - - - 18. Intervals Drilled By Rotary Tools 0-3800 Cable Tools - - -

19. Producing Interval(s), of this completion - Top, Bottom, Name 3450-3576 Queen (Penrose) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SD-DSN-GR; Dual Laterolog-Microguard 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	432	12-1/4	350 sx (circ)	None
7	20, 23, 26	3788	8-3/4	1197 sx (circ)	None

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/4	3685	None

26. Perforation record (interval, size, and number) 1 shot each @  
3450 3481 3504 3541 3576  
3458 3487 3507 3545  
3464 3490 3518 3564  
3466 3493 3521 3569  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
3450-3576 A/7000 gals 15% MCA acid

28. 3474 3500 3531 3574 PRODUCTION

Date First Production 11-2-89 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-Flowing 12x64x1-1/2 Well Status (Prod. or Shut-in) Shut-in  
Date of Test 11-3-89 Hours Tested 4 Choke Size 16/64 Prod'n For Test Period Oil - Bbl. Trace Gas - MCF 219 MCFPD Water - Bbl. 36 Gas - Oil Ratio - - -  
Flow Tubing Press. Casing Pressure 169 Calculated 24-Hour Rate Oil - Bbl. 0.5 Gas - MCF 219 Water - Bbl. 36 Oil Gravity - API - (Corr.) 35

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test Test Witnessed By H. Swain

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael Stewart Printed Name Michael Stewart Title Engineer Date 11-3-89