

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30649

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Doyle Hartman

3. Address of Operator

500 North Main

4. Well Location

Unit Letter D : 990 Feet From The North Line and 460 Feet From The West Line

Section 18 Township -22-S Range -37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 8-3/4 inch to TD of 3800 feet RKB (Driller). Ran 93 jts. 7" OD 26 & 23 lb/ft K-55 LT&C and ST&C casing and landed casing at 3797 feet RKB. Cemented casing with 820 sx of API Class "C" cement containing 3% Halliburton Econolite plus 1/2 lb/sx Flocele plus 5 lb/sx Gilsonite followed by 385 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 2% Gel plus 18% salt plus 1/4 lb/sx Flocele (Total 1205 sx cement). Plug down at 12:00 p.m. CDT 8-21-89. Pressure tested casing to 1500 psig. Pressure held okay. Released pressure and float held okay. Circulated 330 sx of excess cement to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 10-30-89

TYPE OR PRINT NAME Engineer

TELEPHONE NO. 915/684-4011

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 7 1989

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30649
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name A. L. Christmas No. 1
2. Name of Operator Doyle Hartman	8. Well No. 1
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	9. Pool name or Wildcat Eumont (Gas)
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>460</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>22-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3434.5 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:00 AM CDT 10-12-89. Drilled a 12-1/4 inch hole to a total depth of 454 feet. Circulated hole 35 minutes and pulled drill string. Ran 11 joints (432') of 9-5/8" OD, 36 lb/ft, K-55, ST&C casing equipped with a Texas Pattern shoe and super seal float collar and 5 centralizers (1 at shoe, 1 at float collar, and one each other joint above float collar (total of 3)). Landed casing at 450 feet RKB. Cemented casing at the rate of 12 BPM with 350 sacks of API Class-C cement containing 2% CaCl<sub>2</sub>. Bumped plug at 400 psi. Pressured casing to 1600 psi. Released pressure and float held okay. Plug down at 4:00 PM. Circulated 94 sacks of excess cement to pit. WOC-18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 10-13-89

TYPE OR PRINT NAME Michael Stewart TELEPHONE NO 915/684-4011

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

OCT 17 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: