PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

Instructions on back: Submit to Appropriate District Office

District II

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410

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	AMENDED	REPORT

	ata Fe NM 8 RF	QUEST	FOR AL	LOWA	BLE A	AND AU	THORIZ	ATIO	N IO IRA	OGRID	Number			
REQUEST FOR ALLOWABLE AND AU 1. Opertor name and Address								2 OGRID Number 162791						
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⁰ 25-30				Jalmat,	Tnsl, Y	ts, 7-Rivers		(79240))			II Nember		
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or Lot	Section	Townshi	p Range	7 . 11		et from the	North/South Line		Feet from the	Eest/West		county		
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	ell Test		5. Gas Delivery I	Tate 1	36 Te	est Date	37. Te	st Length	38. T	bg. Pressure	, T	39. Csg. Press		
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[I hereby	y certify that	the rules of	the Oil Conserve	tion Divisio	n have bee	en complied		OII	CONSERV	ΔΤΙΩΝ	יות נ	VISION		
with and	that the info	rmation give	n above is true a	nd complete	to the best	ot my		OIL.	CONSERV	WIIOL				
Signature	_		1. Dec	She	2e,	1	ApproveJ by					eAtan,		
Printed n	name:						Title							
11111000	Bill R. Keathly Title Regulatory Agent - Raptor							e:						
	V amiliate	ry Agent												
		1-17-00	Ph	one 915_6	97-1609)					-			
Title Date		1-17-00 hange of	operator fill	one 915-6			evious operator							

District I

State of New Mexico
Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

040 South Paci				OR AI	LOWAB	LE ANI) AU	<u> THORI</u>	ZATI	ON TO TR	ANSI	PORT		
¹ Operator name and Address										² OGRID Number 162791				
RAPTOR RESOURCES, INC. P.O. BOX 160430										Reason for Filing Code				
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Title: PRESIDENT Appro									11.					
Date:	(F12) 478 4427									<u> </u>				
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	Previo	ous Opera	ator Signatu	re			Prin	ted Name				Title	Date	
					New M	Mexico Oil C-104	Conserver	ration Div	rision		 <u> </u>			

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, iV, and the operator certifications for

MR