

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30654
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM 2A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State "A" A/C 1			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Hal J. Rasmussen Operating, Inc.	8. Well No. 122			
3. Address of Operator Six Desta Drive, Suite 5850, Midland, Texas 79705	9. Pool name or Wildcat Langlie-Mattix Sr-Qn-GB			
4. Well Location Unit Letter <u>L</u> : <u>2100</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County				
10. Date Spudded 8-31-89	11. Date T.D. Reached 9-11-89	12. Date Compl. (Ready to Prod.) 10-12-89	13. Elevations (DF & RKB, RT, GR, etc.) 3309' GL: KB-3404	14. Elev. Casinghead
15. Total Depth 3716 -Logs	16. Plug Back T.D. 3715	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3715	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3490-3600 Lower Seven Rivers; Queen				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Neutron-Density; Dual Laterolog; Sonic; Bond Log				22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	319	12 1/2	190 sx	
5 1/2	17	3715	7 7/8	520 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3628	

26. Perforation record (interval, size, and number) 1 JSEF @ 3548, 3557, 3561, 3568, 3570, 3575, 3591, 3596, 3598, and 3600 (11 holes) 2 JSEF @ 3490-3495 (11 holes) <i>OKK2</i>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3548-3600 Acid w/ 1400 gal; Frac w/11,000 gal NEFe gel, 21,100# 12/20 sd 3490-3495 Acid w/ 500 gal; Frac 2/ 11,000 gal + 10,000# 12/20 sd			
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28. Date First Production 10-14-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" insert pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-23-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 100	Water - Bbl. 0	Gas - Oil Ratio 9091
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments Record of inclination

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay D. Cherski Printed Name Jay D. Cherski Title Agent Date 10/25/89