

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Inc.		Well API No. 3002530739
Address P.O. Box 730, Hobbs, NM 88240		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. H. Lockhart Fed. NCT-1	Well No. 11	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee	Lease No. LC-032100
Location Unit Letter D : 380 Feet From The North Line and 330 Feet From The West Line Section 18 Township 22S Range 38E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Twp. 22S	Rge. 38E	Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 01-11-90	Date Compl. Ready to Prod. 02-09-90		Total Depth 7620'		P.B.T.D. 7610'			
Elevations (DF, RKB, RT, GR, etc.) 3341' GR	Name of Producing Formation Wantz Granite Wash		Top Oil/Gas Pay 7456'		Tubing Depth 7600'			
Perforations 7456-7582'					Depth Casing Shoe 7620'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 14-3/4"	CASING & TUBING SIZE 42# - 11-3/4"		DEPTH SET 1350'		SACKS CEMENT 1500 sx "H" - Cmt cir			
7-7/8"	15.5# & 17# - 5-1/2"		7620'		3000 sx "H" - Cmt cir			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 02-06-90	Date of Test 02-13-90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 161-36	Oil - Bbls. 33	Water - Bbls. 3	Gas- MCF 35

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. A. Head
Area Manager
Printed Name
04-27-90
Date
(505) 393-7191
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 30 1990

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 27 1990

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