

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P.O. Box 3109 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 380' FNL + 330' FWL, Unit LETTER-D

At top prod. interval reported below

SAME

At total depth
SAME

14. PERMIT NO. DATE ISSUED

30-025-30739 11-27-89

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1-11-90 1-29-90 2-9-90 GL-3341', KB-3355' 3341'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7620' 7610' 0-7620'

7456-7582 - WANTZ GRANITE WASH

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL, GR-CNL-FDC

27. WAS WELL CORRED

YES

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1350'	14 3/4"	1500 sx 'H' Circ. 580 sx	—
5 1/2"	15.5# + 17#	7620'	7 7/8"	3000 sx 'H' Circ. 515 sx	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7558'	—

31. PERFORATION RECORD (Interval, size and number)

7456-7582 2 JSPF, 46 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7456-7582	Acid: 2000 GAL 15% NEFE

CORRECTED

33.* PRODUCTION

DATE FIRST PRODUCTION 2-6-90	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2"2" x 1 1/2" x 22"	WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 2-13-90	HOURS TESTED 24	CHOKE SIZE 33
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE
		OIL—BBL. 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drilling Supp.

DATE 2-20-90

*(See instructions and spaces for Additional Data on Reverse Side)