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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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<del>-</del>	
	0742
.,	
<b>-7</b>	
Kind of Lease State, Federal or Fee	Lease No.
	Well API No. 30-025-3

Location							-			
Unit LetterG	:2575	Feet Fro	om The _	North Lin	and	L590	_ Feet From The	East	Line	
Section 34 Town	ship 22S	Range	36E	, NI	мрм,	Lea			County	
III DESIGNATION OF TR	NCDODWED OF	OTT								
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	0		NATU		<del></del>		<del></del>	· · · · · · · · · · · · · · · · · · ·	<del>-</del>	
Texas-New Mexico							oved copy of this		eni)	
Name of Authorized Transporter of Car		or Dry (	~				Hobbs NM			
* Texaco Producino				Address (GIN	729	<i>io which appr</i> Hobbe	oved copy of this p	orm is to be s	ent) 1500	
If well produces oil or liquids,	Unit Sec.	Twp.		Is gas actually			Vhen?	40/BOX	1589	
give location of tanks.	I I 34	22S	136E	yes		a, I.	1-20	-90		
If this production is commingled with th	at from any other lease	or mool give	commine	ing order much		R-663/	R-4671	<del></del>		
IV. COMPLETION DATA	*3rd Gas Tr	anspo	rter.	Philli	 .ps 6	6 Nat'		101 Per	ibrok .	
	loa w	ell G	as Well	New Well	Workov	r Deep			Diff Res'v	
Designate Type of Completion	n-(X) j x	i		×		. , Dup	i ing back	 	I Pitt Kes v	
Date Spudded	Date Compl. Ready			Total Depth			P.B.T.D.	L	<u> </u>	
12-27-89	1-20-8	-			385	0		3810		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
3510 GR 3520 KB	Queen			3682				3613		
Perforations						Depth Casin	g Shoe			
3682-3760						3	3842			
	TUBINO	, CASIN	G AND	CEMENTIN	IG REC	ORD				
HOLE SIZE	CASING & 1		ZE	DEPTH SET			9	SACKS CEMENT		
12 1/4		<del></del>			326			175		
7 7/8	<del></del>	5 1/2			3842			850		
	2 3/8	2 3/8			3613					
TEST DATA AND DEOLU	CT FOR ALLOW	/								
V. TEST DATA AND REQUE OIL WELL Test must be after										
Date First New Oil Run To Tank	recovery of total volume	e of load oil	and must	be equal to or e	xceed top	allowable for	this depth or be f	or full 24 hou	rs.)	
1-20-90		Date of Test 1-22-90		Producing Method (Flow, pump, gas lift, etc.)						
ength of Test			Pumping Casing Pressure			Choke Size				
24 hrs	Tubing Pressure			30			Choke Size	CHORE SIZE		
ctual Prod. During Test			Water - Bbis.			Gas- MCF	Gas- MCF			
	93		276				24			
GAS WELL			<del></del>		· · · · · · · · · · · · · · · · · · ·			· -		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Convinue of C	Gravity of Condensate		

## Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given about

is true and complete to the best of my knowledge and belief.						
Ken W Somel	$\ell$					
Signature Ken W. Gosnell	Engr. Tech.					
Printed Name 1-24-90	Title 915/688-5672					

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

JAN 3 0 1990 Date Approved . ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 29 1990

OCD SOPPICE 2880H