

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1600 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ARCO OIL AND GAS COMPANY		Well API No. 30-025-30744
Address BOX 1710, HOBBS, NEW MEXICO 88240		
Reason(s) for Filing (Check proper box) New Well ☒ Recompletion ☐ Change in Operator ☐		Change in Transporter of: Oil ☐ Dry Gas ☐ Condensed Gas ☐ Condensate ☐
☒ Other (Please explain) Please assign an oil testing allowable of 560 BBLS for the month of Jan. 1990		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SEVEN RIVERS QUEEN unit	Well No. 78	Pool Name, including Formation EUNICE 7RQ SOUTH	Kind of Lease ☒ FEE State, Federal or Fee	Lease No.
Location Unit Letter P : 160 Feet From The SOUTH Line and 315 Feet From The EAST Line Section 34 Township 22S Range 36E NE4PM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of And/or of Transporter of Oil ☒ or Condensate ☐ TEX-NEW MEXICO PIPELINE	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2528, HOBBS, NM 88240	
Name of And/or of Transporter of Gas ☒ or Dry Gas ☐ WARRICK PETROLEUM	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 728, HOBBS, NM 88240	
WHITTEPS 66 NATURAL GAS	P. O. BOX 1589, TULSA, OK 74101	
If well produces oil or liquids, give location of tanks.	Unit I Sec. 34 Twp. 22 Rge. 36	YES 1/25/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stem Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Test Depth		P.B.T.D.			
Iterations (DP, RKB, RT, OR, etc.)	Name of Producing Formation		TSP/OC/GS Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS OF CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 1c for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
James D. Cogburn, Administrative Supervisor

Printed Name
1/26/90

Date
392-3551

Title
Telephone No.

OIL CONSERVATION DIVISION

JAN 29 1990

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.