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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TC	TRAN	ISPOI	RIOIL	AND NA	TURAL GA	NS Well A	DI No			
Operator					_				2271	5-00	
Permian Resources, Inc., d/b/a Permian Partners, Inc. 30-025-30745-00											
P. O. Box 590, Midlan	id, TX	79702				(D)					
Reason(s) for Filing (Check proper box)	~	· · · · · · · · · · · · · · · · · · ·		of	U Ou	er (Please expla	in)				
New Well	Oil Ci	hange in Tr	ransporu Iry Gas								
Recompletion Change in Operator	Casinghead C	_	ondensa	ite 🗌							
If change of operator give name	-1 R. Bri		. P.	. O. B	ox 590	Midl	and, TX	79703			
and address of previous operator											
II. DESCRIPTION OF WELL A		E D	la al Mare	a Includir	a Formation	anglier	nott Kind o	VI case	14	ease No.	
Seven Rivers Queen Ur	1				s Queen		State	Federal or Fed			
Location Unit Letter	: 14	50 <sub>F</sub>	eet Fron	n The U	nth Lin	e and	Fe	et From The .	East	Line	
Section 3 Township	2,35	R	tange	<u> 36</u>	E,N	мрм,		Lea		County	
III. DESIGNATION OF TRANS	TTTT	OF OIL	. AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil		r Condensal			Address (Giv	e address to wh	iich approved	copy of this fo	orm is to be se	ก)	
Texas New Mexico Pipeline Company											
Name of Authorized Transporter of Casinghead Gas (XY) or Dry Gas Warren Petroleum & GPM & Texaco E&P Inc.					Address (Give address to which approved copy of this form is to be sent)  Is gas actually connected?   When? Texaco 5/1/84						
well produces oil or liquids, Unit ve location of tanks.		Sec. Twp.		Rge. 36E	Is gas actuall Yes	y connected?	When	? Texac GPM Warre	0 5/1/84 2 3/16/2		
If this production is commingled with that f						ber: <u>R66</u>	3/R4671	<del>- warre</del>	<del>n 3/25/c</del>	<del></del>	
IV. COMPLETION DATA							1 5	Di D I	le	Diff Paclu	
Designate Type of Completion -		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		e Compl. Ready to Prod.			Total Depth	L		P.B.T.D.	·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations		111 - 11 - 11						Depth Casin	g Shoe		
TUBING, CASING AND						NG RECOR	D	,			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						<del></del>					
V. TEST DATA AND REQUES	T FOR AL	LOWAL	3LE				owahla far thi	denth of he	for full 24 hour	er l	
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of ioial	volume of	load oil	and must	Producing M	ethod (Flow, pu	mp, gas lýt, ε	ic.)	07 141 24 1104	3.7	
Date First New Oil Kuil 10 1ank								T	Challe Size		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
								<u></u>			
GAS WELL					rect of	40/00		Gravity of C	ondensale		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Glavity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	. == = = =	701.657	T 4 3 7 C							نــــــن	
VI. OPERATOR CERTIFICA	ATE OF C	COMPL	JANC	LE		DIL CON	ISERV	NOITA	DIVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above								HIM 9 9	UN 2 2 1993		
is true and complete to the best of my knowledge and belief.					Date	Approve	d`	IUN & &	1999		
	1111										
_ Soudiff IIII					By_		AL SIGNED			<del></del>	
Randy Bruno President						1	DISTRICT I	SUPERVISO	OR .		
Printed Name May 17, 1993  Printed Name 915/685-0113					Title						
Pldy 17, 1993	310/0		one No.							- دو د در این استوری پیزیاری	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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