

UNITED STATES M. OIL & GAS COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240
(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
5. LEASE DESCRIPTION AND SERIAL NO.

N.M.-13126
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

DEC 11 10 59 AM '90

7. UNIT AGREEMENT NAME

CAR. ROE

8. FARM RELEASE NAME

MEYER FEDERAL

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

JALMAT VATES SR

11. SEC., T., R., & OR BLOCK AND SURVEY OR AREA

SEC-31 T-22-S R-36-E

12. COUNTY OR PARISH

LEA N. Mex.

13. ELEV. CASING HEAD

35-12.8'

14. PERMIT NO.

1-19-90

15. DATE SPUDDED

1-23-90

16. DATE T.D. REACHED

1-28-90

17. DATE COMPL. (Ready to prod.)

2-28-90

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3512.8' GR.

19. ELEV. CASING HEAD

35-12.8'

20. TOTAL DEPTH, MD & TVD

3979'

21. PLUG BACK T.D., MD & TVD

3818

22. IF MULTIPLE COMPL. HOW MANY*

NONE

23. INTERVALS DRILLED BY

→

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3572'-3804' VATES

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DSN GR, CBL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

8 5/8" 24#-32# 1421 12 1/4 875 SX CIRC TO SURFACE

5 1/2" 15.5# 3974 7 7/8 475 SX TOC 1655 BY CBL

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

30. TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3582'-3804' (29) (0.43)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3582-3804 61000X-LINK 385000 #16-30 SA.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

3-1-90 PUMPING - 2 1/2" x 16" ROD PUMP PRODUCING

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

SEPT 20 1990 24 2" 5.0 BBL 28 MCF 12.0 BBL 3600-1

FLOW. TUBING PRESS. CASINO PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

24# LBS 18# LBS 50.4 BBL 28 MCF 12.0 BBL 32.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

PHILLIPS 66 NATURAL GAS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE OWNER-OPERATOR DATE DEC 4, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)