Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| A. | | 10 111/ | 11101 | ON I OIL | . AND N | TIOTIAL | <u>. u. u.</u> | 1 555 | · · · · · · · · · · · · · · · · · · · | | | |
|--|---|--|--------------------|-----------------------|--|---|---|---|---------------------------------------|------------------------|------------|--|
| Operator Stevens & Tull, Inc. | | | | | | | | | Well API No. 30-025-30782 | | | |
| Address | | | | | | | | L | | | | |
| P. O. Box 11005, Midl | and, Te | exas 7 | 9702 | | X O | | | | | | | |
| Reason(s) for Filing (Check proper box) | | (Please explain) sell oil recovered during allowable | | | | | | | | | | |
| New Well Recompletion | Oil | Change in | Transpo Dry Ga | | tosting (880 harrals) | | | | | | | |
| Change in Operator Casinghead Gas Condensate | | | | | | aug 1990 | | | | | | |
| If change of operator give name and address of previous operator | | | - | | | | | | | 0 | | |
| II. DESCRIPTION OF WELL | AND LEA | ASE | | | | | | | | | | |
| Lease Name | Well No. Pool Name, Includi 1 Jal mat Ya | | | ng Formation | | | Kind o | Kind of Lease State, Federa Kor FeeX | | Lease No. | | |
| Meyer Federal | | 1 Julian 1 | | | | | | | State, Federal of Fee NM-131: | | 3126 | |
| Location Unit Letter | : Feet From Th | | | | South 2310 | | | Fe | East Feet From The Lin | | | |
| Section 31 Township | 22-9 | 22-S Range 36-E | | | , NMPM, Lea | | | | County | | | |
| Section 51 Township | 9 | | Kange | | ۱ و | NMPM, | | | | , | County | |
| III. DESIGNATION OF TRAN | | or Conden | | D NATU | | | to which a | nnrmed | come of this fo | orm is to be s | ent) | |
| Name of Authorized Transporter of Oil or Condensate Permian | | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. J 31 22-S 36-E | | | | Is gas actually connected? When | | | | ? | | | |
| If this production is commingled with that i | | | Ь | | | nber: | iA . | Ь | | | | |
| IV. COMPLETION DATA | | | , , _B - | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | 7 | Gas Well | New Well | Workov | er D | eepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | 1 - | ol. Ready to | Prod. | | Total Depth | | | | P.B.T.D. | | | |
| 1/23/90 | 2/28/90 | | | | 3979 | | | | 3818 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3512.8 GR | Name of Producing Formation Yates | | | | Top Oil/Gas Pay 35/2 | | | | Tubing Depth 3497 | | | |
| Perforations 3582 - 3804 | | | | | | | | | | Depth Casing Shoe 3974 | | |
| TUBING, CASING AND | | | | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT 875 | | | |
| 12 1/4" | 8 5/8 | 8 5/8" 24# & 32# | | | 1421 3974 | | | | 475 | | | |
| 7 7/8" | | 5 1/2" 15.5# | | | 3497 | | | | none | | | |
| 4 3/4" | 2 7/8 | | | | 3437 | | | | | | | |
| V. TEST DATA AND REQUES | | | | | | | | | | | , | |
| OIL WELL (Test must be after red) Date First New Oil Run To Tank | Date of Te | | of load o | oil and must | be equal to a | or exceed top Method (Fla | allowabl | e for this | depth or be f | or full 24 hou | rs.) | |
| 3/1/90 | NA. | | | | Producing Method (Flow, pump, gas lift, e | | | | | | | |
| Length of Test | Tubing Pre | Tubing Pressure | | | Casing Pressure | | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | | Gas- MCF | | | | |
| GAS WELL | 1 | | | | <u> </u> | | | | <u> </u> | -4 | | |
| Actual Prod. Test - MCF/D | Length of Test | | | Bbls. Condensate/MMCF | | | | Gravity of Condensate | | | | |
| | | | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMP | LIAN | ICE | | | ONIC! | | ATION I | חואופוכ |)VI | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL C | JNOE | | A I ION I | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | _ A | لدحرر | | ar- | # 1 · · · · · | , | |
| as the sine complete to the cost of the showing sine benefit. | | | | | | e Appro | oved _ | | | | | |
| Kodney & Seale | | | | | _{D.} , | | : / | | | 3. P. | | |
| Signature Rodney L. Seale Engineer | | | | | By Alle State Stat | | | | | | | |
| Printed Name 8/10/90 | 91 | 5/699- | Title 1410 | | Title | | | | <u> </u> | | | |
| Date | | | phone N | lo. | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.